



Energy

Photovoltaics - A Disruptive Technology: Changing Global Markets, Policies, Players and Technology Prospects

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AHK, Skopje, April 27, 2010

Urging problems lead to a rapid paradigm change

- Accelerating climate change
- Depleting oil and gas resources
- Increasing energy demand in emerging and developing economies

- ▶ A rapid transformation of the energy system is needed
- ▶ Governments create markets for new technologies
- ▶ New technologies change the energy markets

- PV is the most disruptive of the new technologies:
 - Fastest growth
 - steepest learning curve
 - biggest potential
 - but still small
- Solar Thermal : a still sleeping giant

Dramatic shift in perceptions: Renewable energy – the only way out

- Important investments in renewable electricity generation
 - 2008: US\$ 155 bn
 - Four-fold increase since 2004
 - Solar 2008: 49% growth

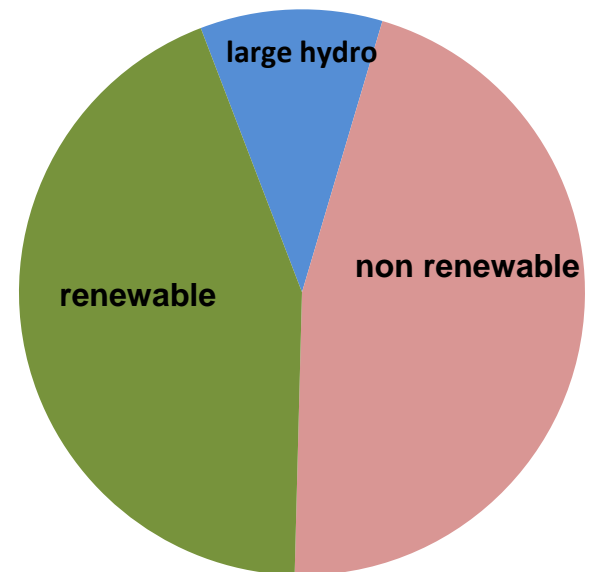
- High priority in economic recovery programmes

- In 2009 wind capacity in China 12,0 → 25,8 GW

- 142 countries joined the new International Renewable Energy Agency IRENA

- In 2009 Renewable Energy has definitely become a top issue in international industry policy (China, USA, Japan, India, EU)

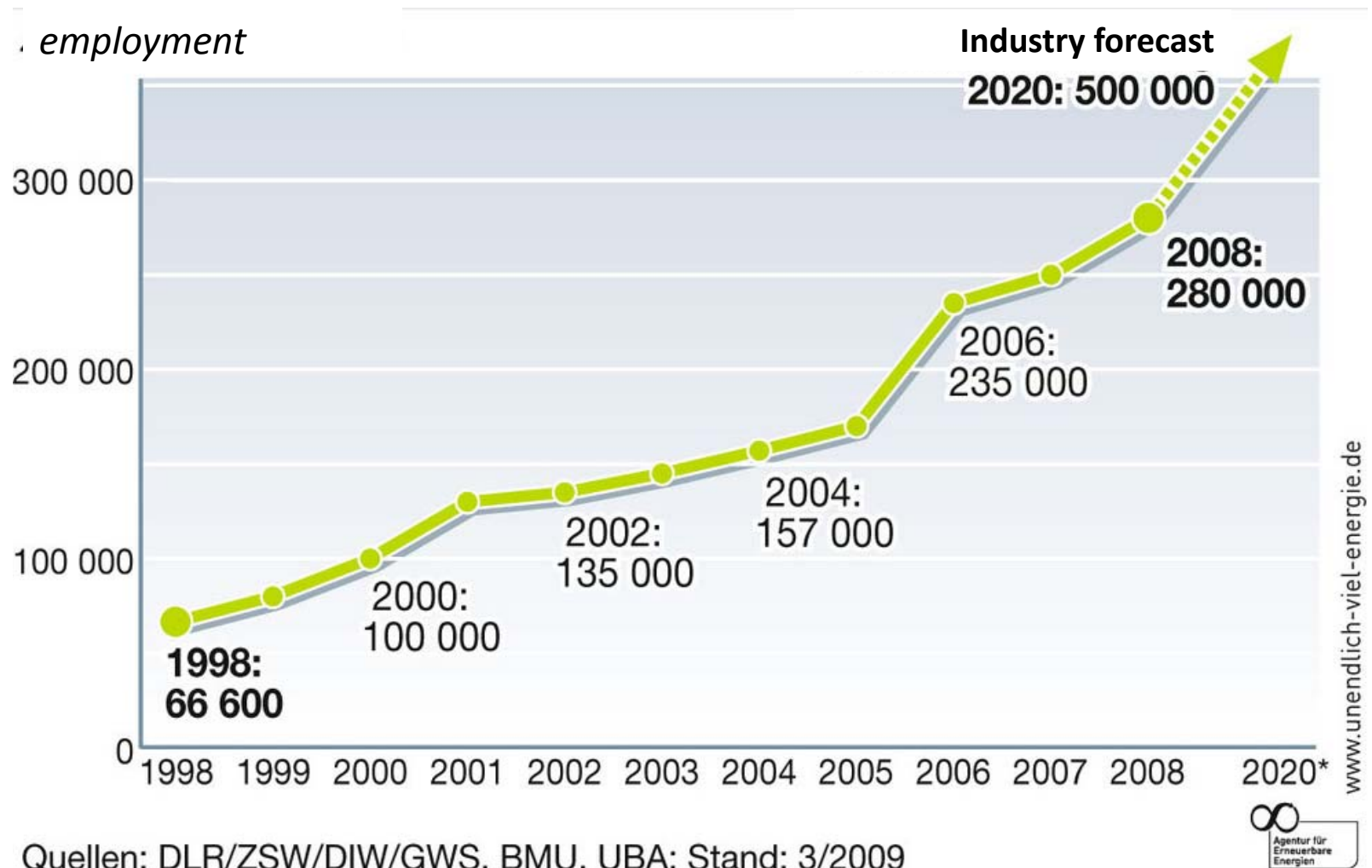
Global Investments for electricity generation 2008



Objectives are getting more ambitious

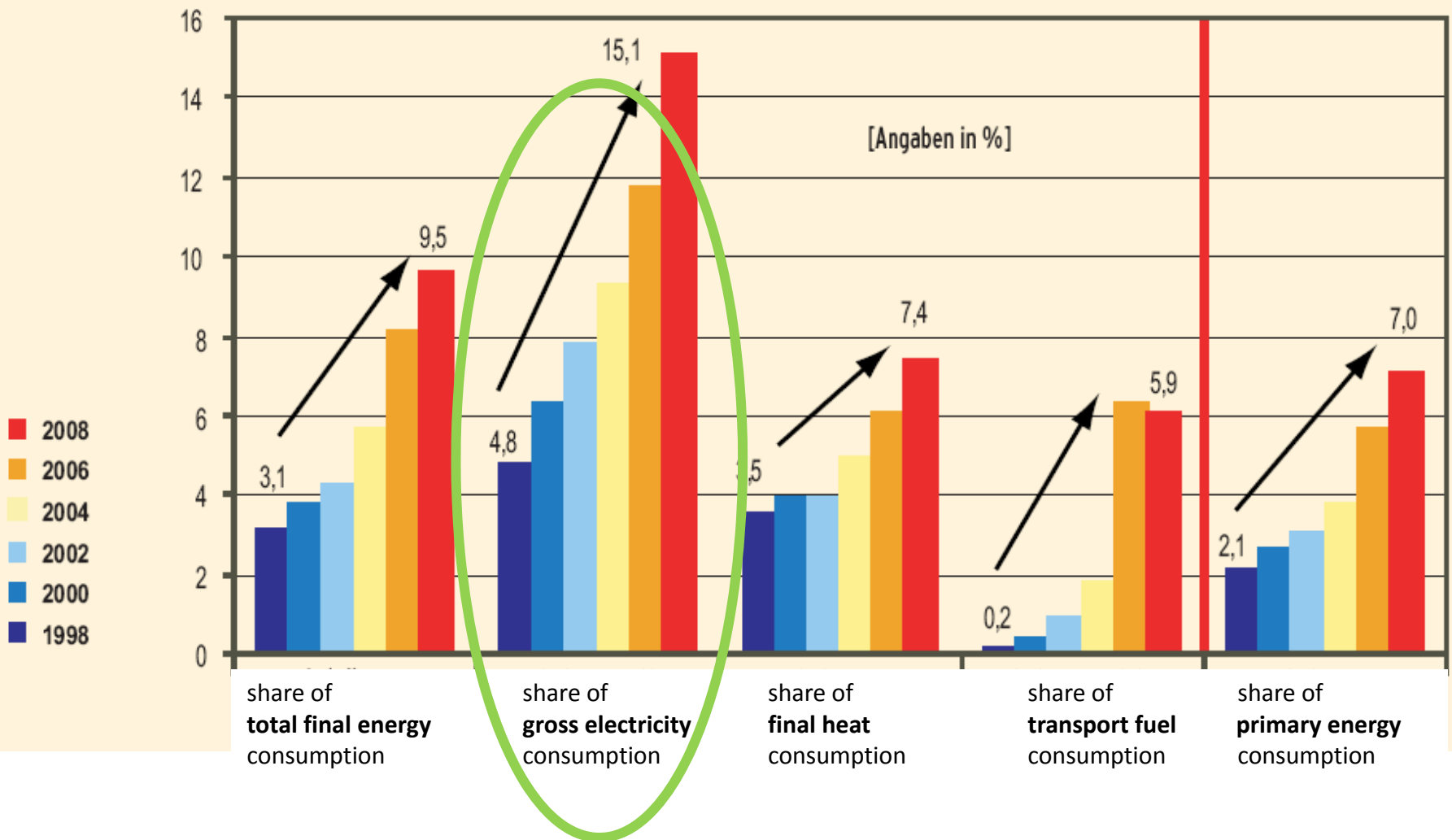
- EU decision in 2009, compulsory:
20% renewable energy in Europe 2020
- German RE Industry Association
2008: 47% renewable electricity in GER 2020
- German environmental minister Röttgen 2010:
aim: 100% renewable electricity in GER 2050
- EREC (European RE Industry Association) 2010:
100% renewable Energy in Europe 2050
- European Climate Foundation/ McKinsey 2010:
100% renewable electricity EU 2050 is technically and economically viable
- EU Commission Energy scenarios 2010:
??? % in Europe 2050

Employment in renewable energies in Germany

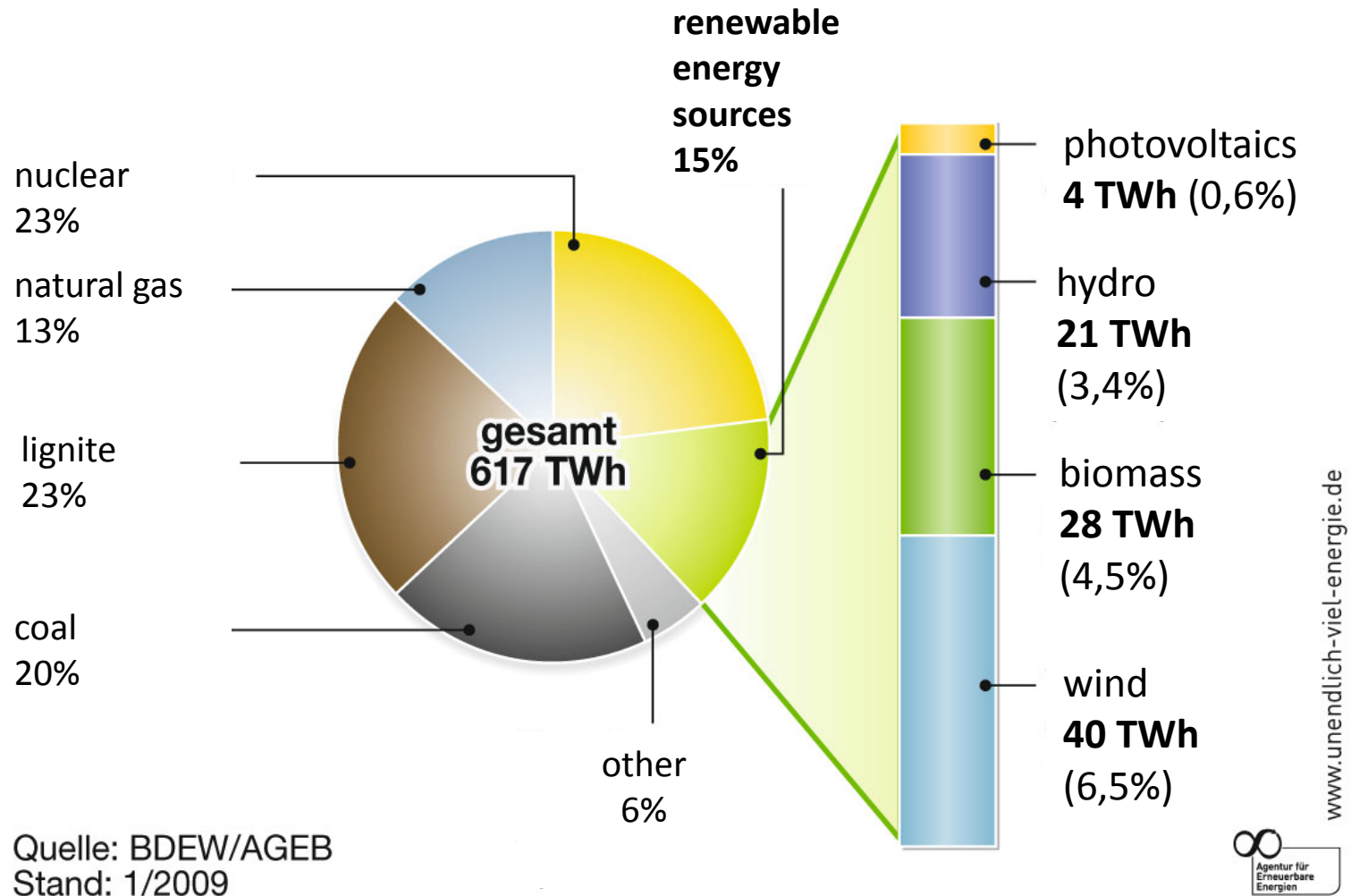


PHOTOVOLTAICS – A DISRUPTIVE SEMICONDUCTOR TECHNOLOGY

Renewable share in final energy consumption in Germany



Electricity production in Germany 2008



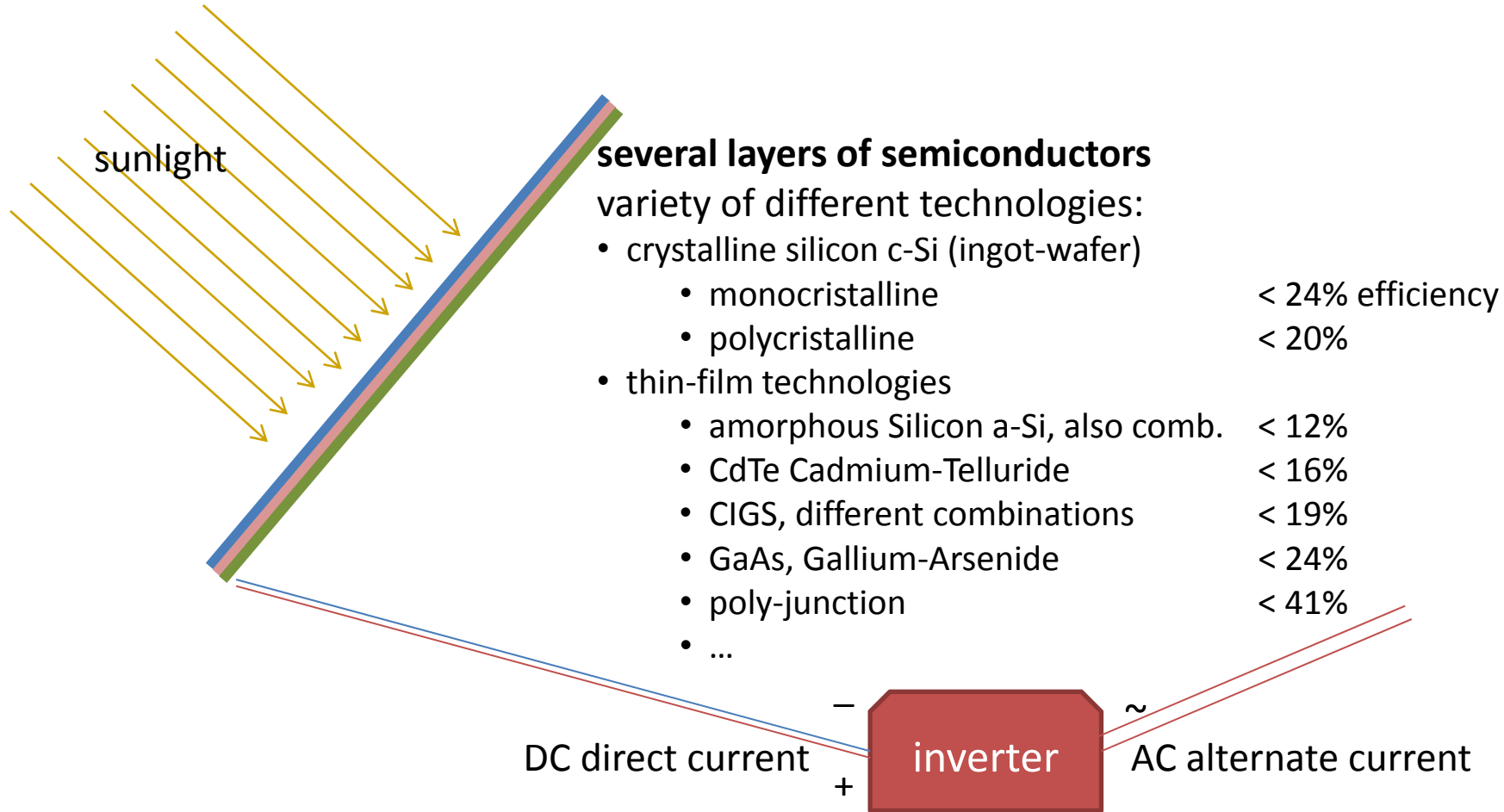
Why promote photovoltaics ?

A method for the production of electricity with exceptional advantages:

- Applicable anywhere in the world
- Applicable at all scales, grid-connected and off-grid
- No problems for the environment
- Costs coming down rapidly, starts become competitive with traditional electricity production
- A practically unlimited potential

Direct transformation of sunlight into electricity

PV is a Semiconductor technology



Typical photovoltaic systems

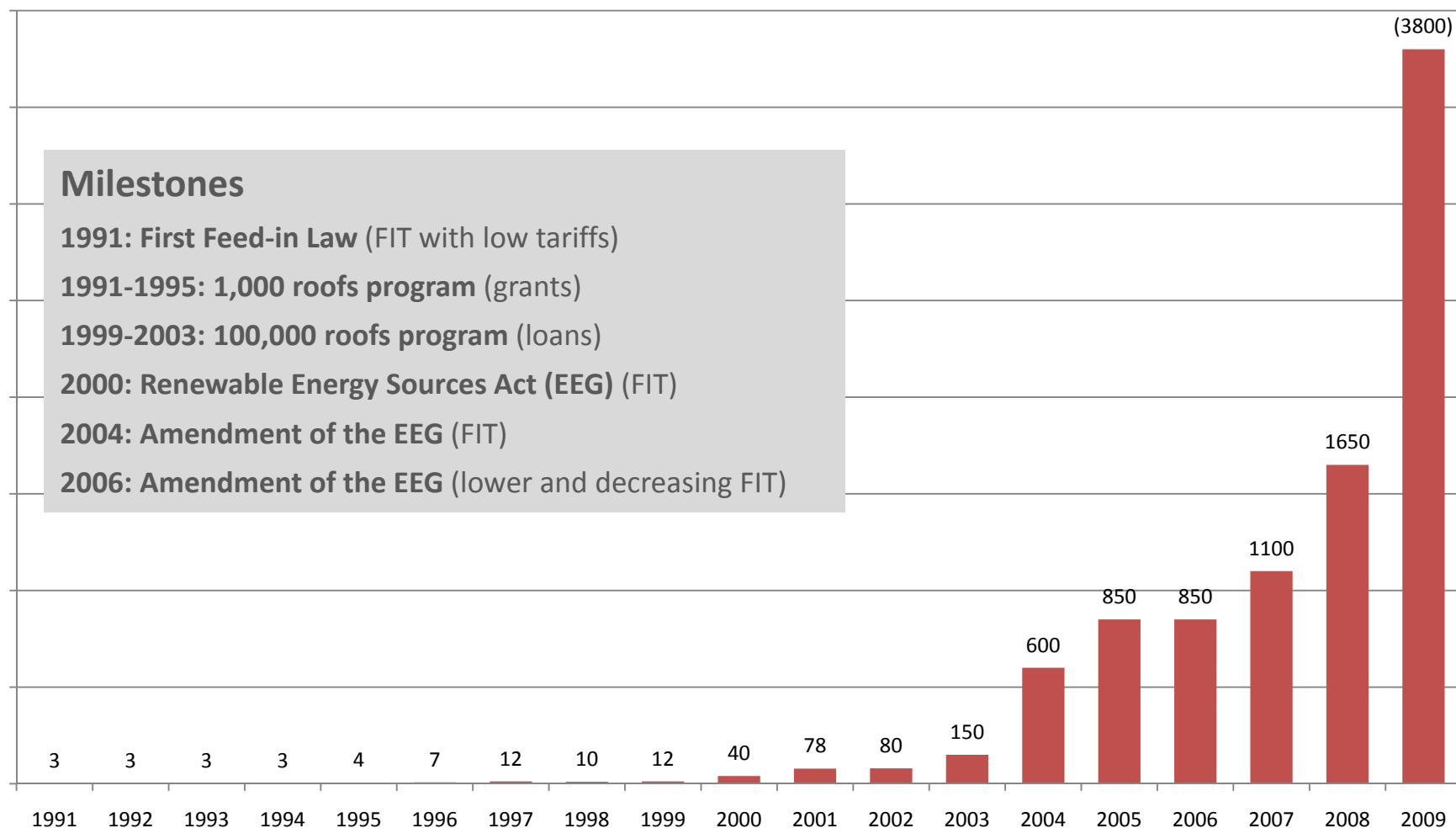


Profitability of PV plants: influencing factors

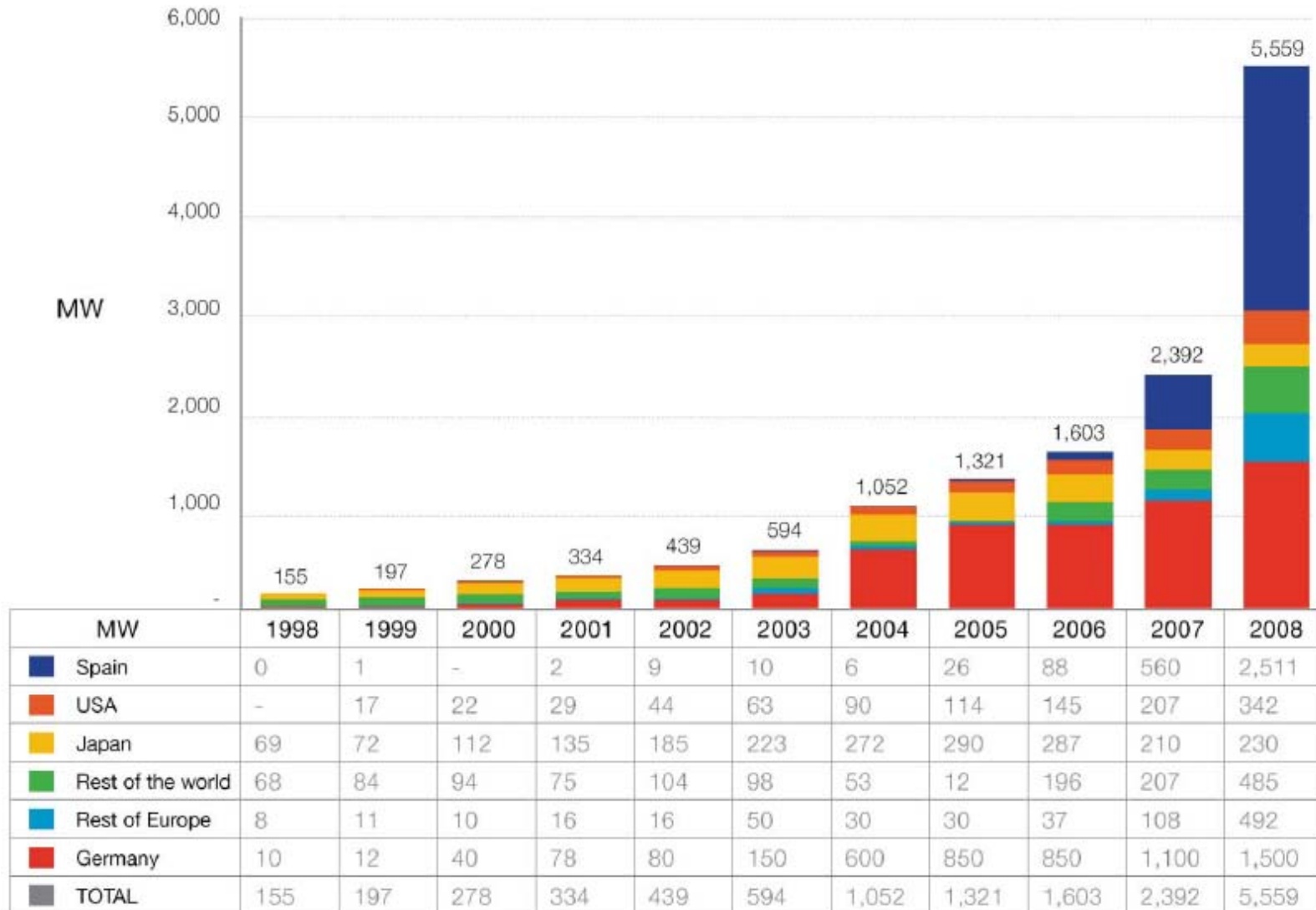
- Costs of the system (modules [ca. 50%], rest of the system, installation): presently ca. 3000€/kW_{peak} for small systems
- Running costs (ca. 1% p.a.: maintenance, insurance; taxes)
- Electricity yield of the system (location, orientation, quality of the installation)
- Duration of the installation, of the warranty (20-25a)
- Financing, e.g. bank credit: amount / structure / interests
- Cost of alternative electricity supply (grid, off-grid system)
- Feed-in-tariff: amount / duration
- Financial support for investment (taxes, other subsidies)

GROWTH DYNAMICS OF THE PHOTOVOLTAIC MARKET

Germany has triggered the take-off of the world PV market

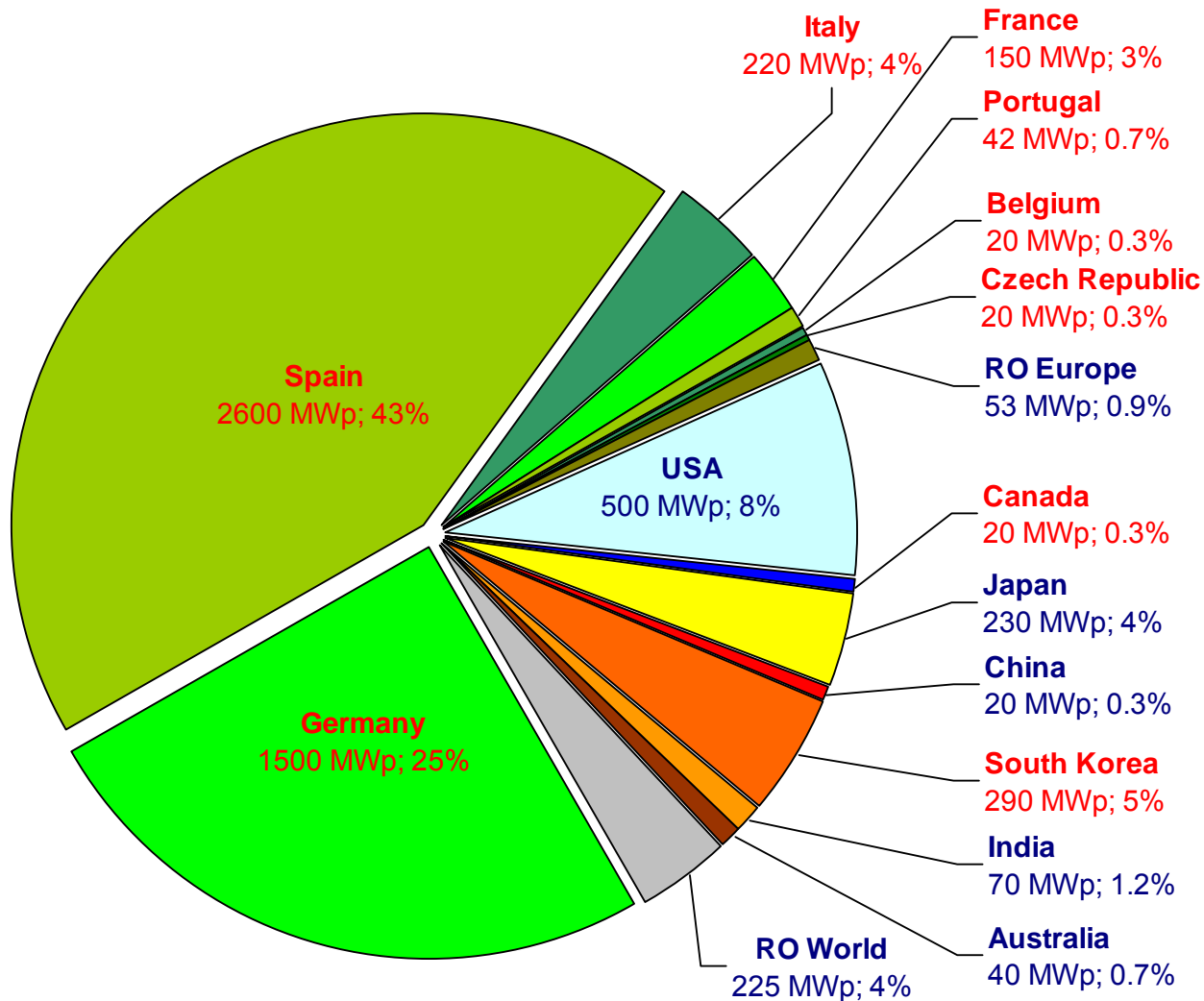


Development of the world photovoltaic market



2009:
> 7 GW

Photovoltaic World Market 2008



New installed PV Power

2006: 1600 MWp

2007: 2650 MWp
(+66%)

2008: 6000 MWp
(+126%)

**Red Letters:
Countries with
Feed-in tariff
schemes**

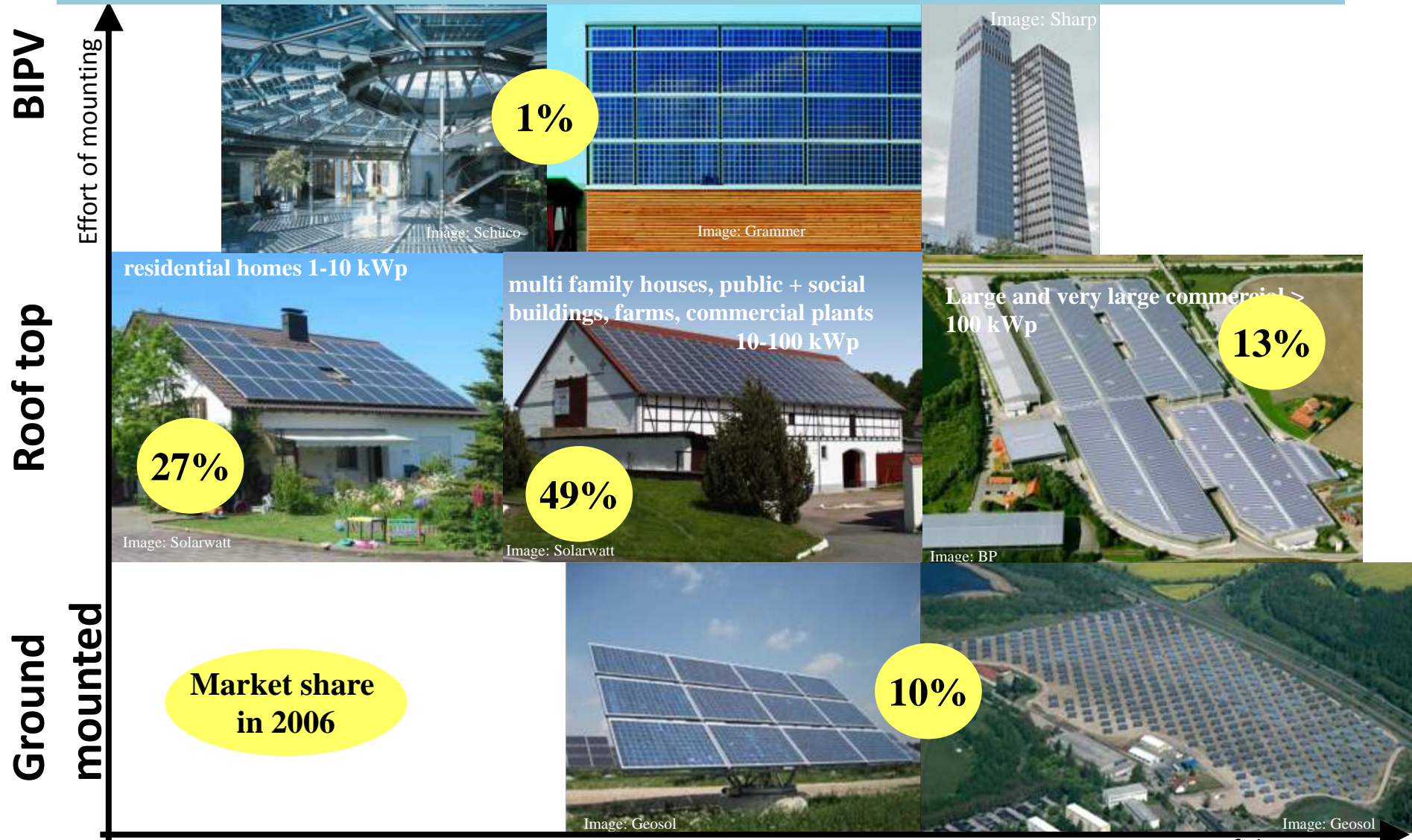
Source: Preliminary figures of
National PV Associations,
Stryi-Hipp, Feb 26th 2009

Typical system in Spain (Menorca): 3.2 MWp



Image: Sunenergy

Market segments in the German PV market: small and medium sizes dominate



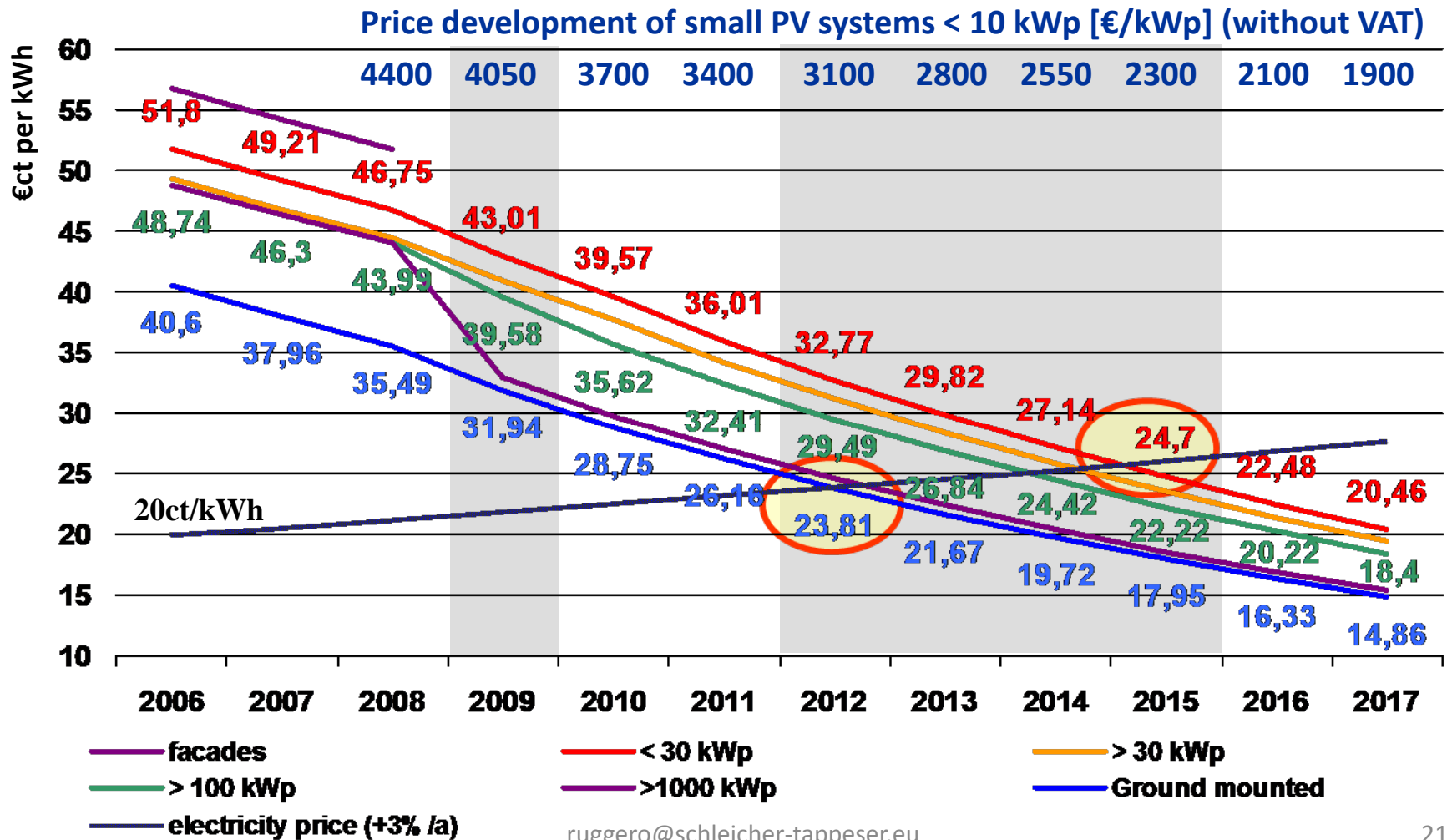
Building equilibrated market structures and competencies along the value chain takes time

- Equilibrated market structure with many private investors in DE → rather good resistance during the financial crisis
- Long history of the German PV market → established competencies along the whole value creation chain including: research institutes/ equipment producers/ banks and investors/ silicon, cell and module producers/ system integrators/ a large number of specialised craftsmen in the construction business
- Building up advocacy groups for renewables that can face established interests in the traditional energy business is essential and takes time
- Countries starting market development will need several years to develop similar structures and competencies → as grid parity approaches, there is no time to lose

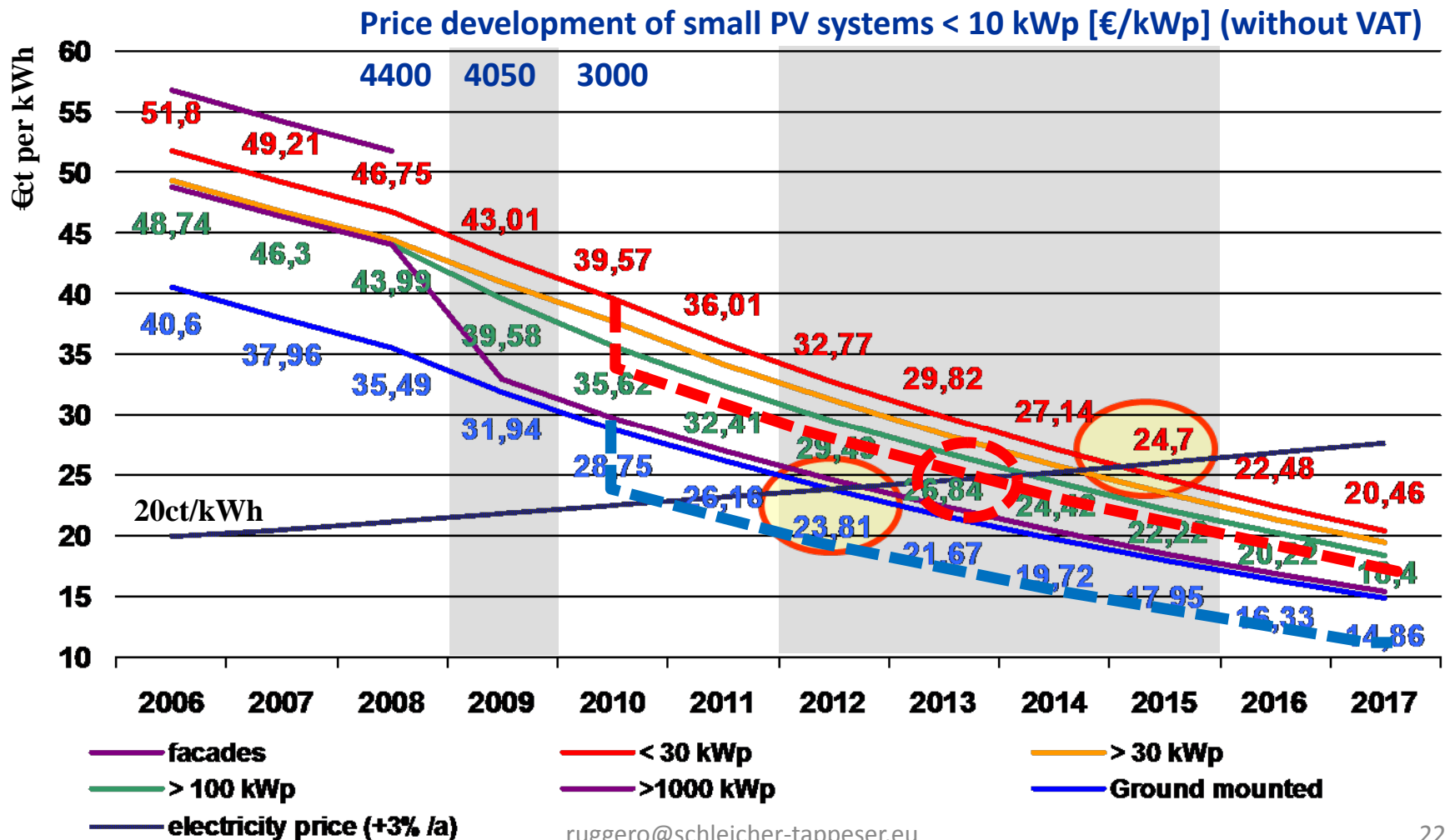
GRID PARITY COMING SOON

Decrease of feed-in-tariffs for PV in Germany: law since June 2008 (EEG)

Corresponding to the feed-in law amendment of June 6, 2008

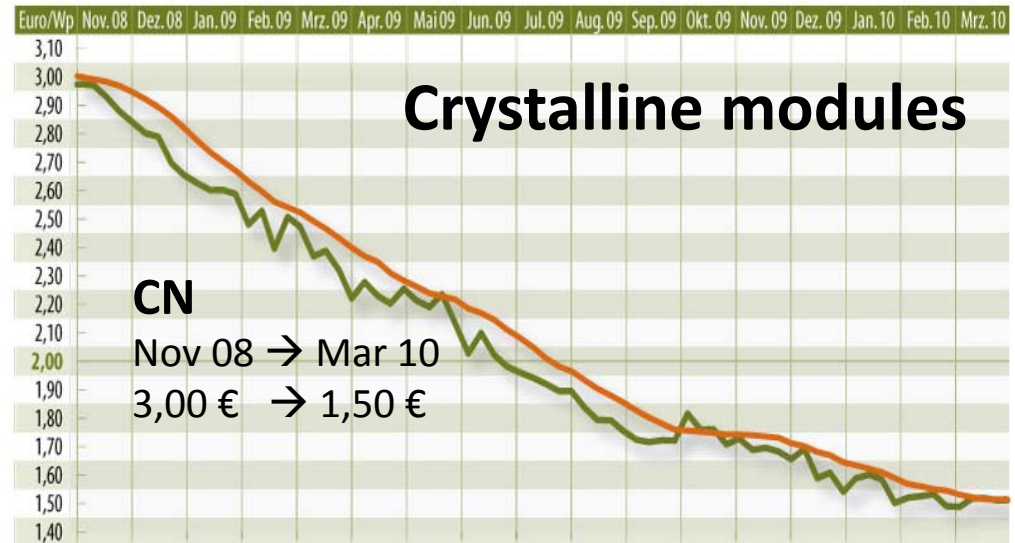


Decrease of feed-in-tariffs for PV in Germany: proposed changes by government 2010



Sudden rapid price decline has changed world PV markets

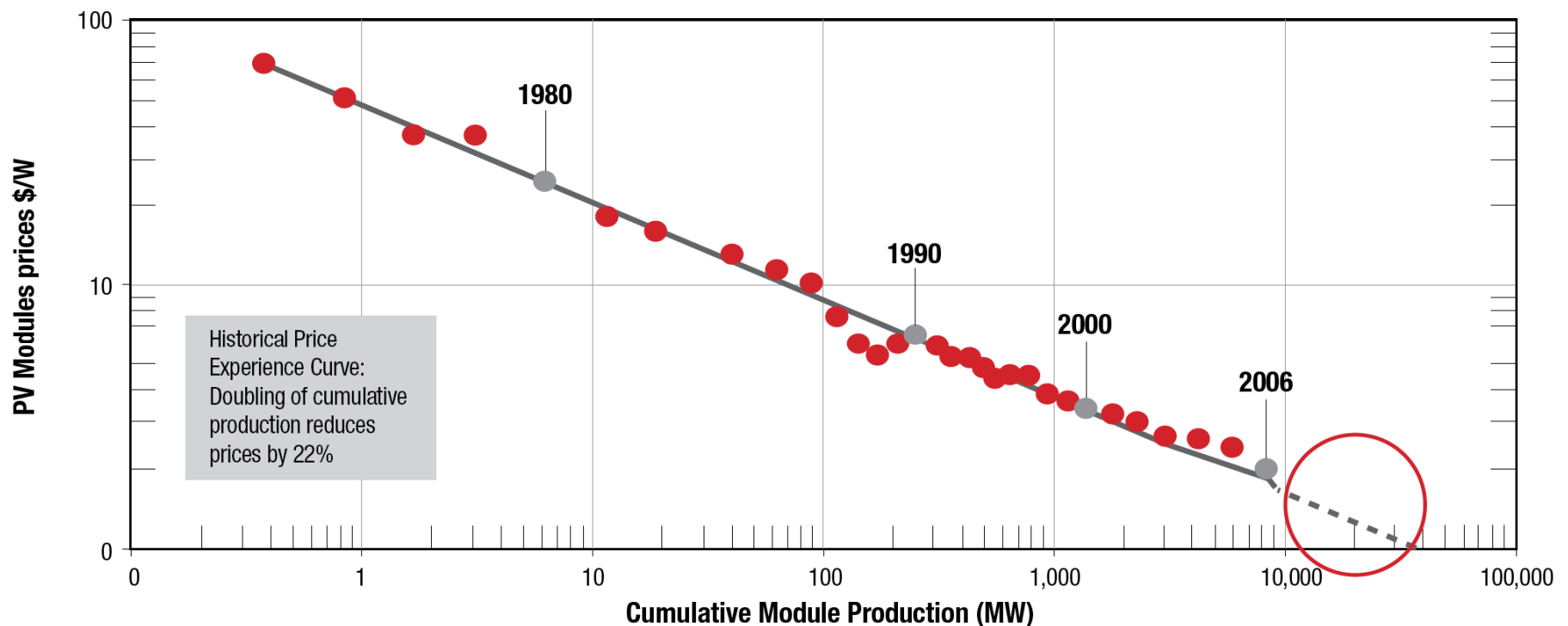
- Sudden rapid price decline:
 - Sufficient Si supply after completion of new facilities
 - Breakdown of the Spanish market, credit crunch
 - Massive capacity build-up, key-turn factories
 - Determined Chinese strategy to conquer markets
- Prices do not correspond to lowest available production costs. Lowest module production costs:
 - today: around 1€/Wp
 - end 2010: <0,60 €/Wp



Restructuring of the PV industry

- Strong competition leads to industry shake-out
- Large German companies building up mass production in Asia (Q-Cells, Solon), revise business models
- Increasing importance of larger players with strong capital background (Bosch, Schott, Sharp)
- European equipment suppliers provide integrated solutions and maintain global technological lead
- Larger industrial units require more international cooperation

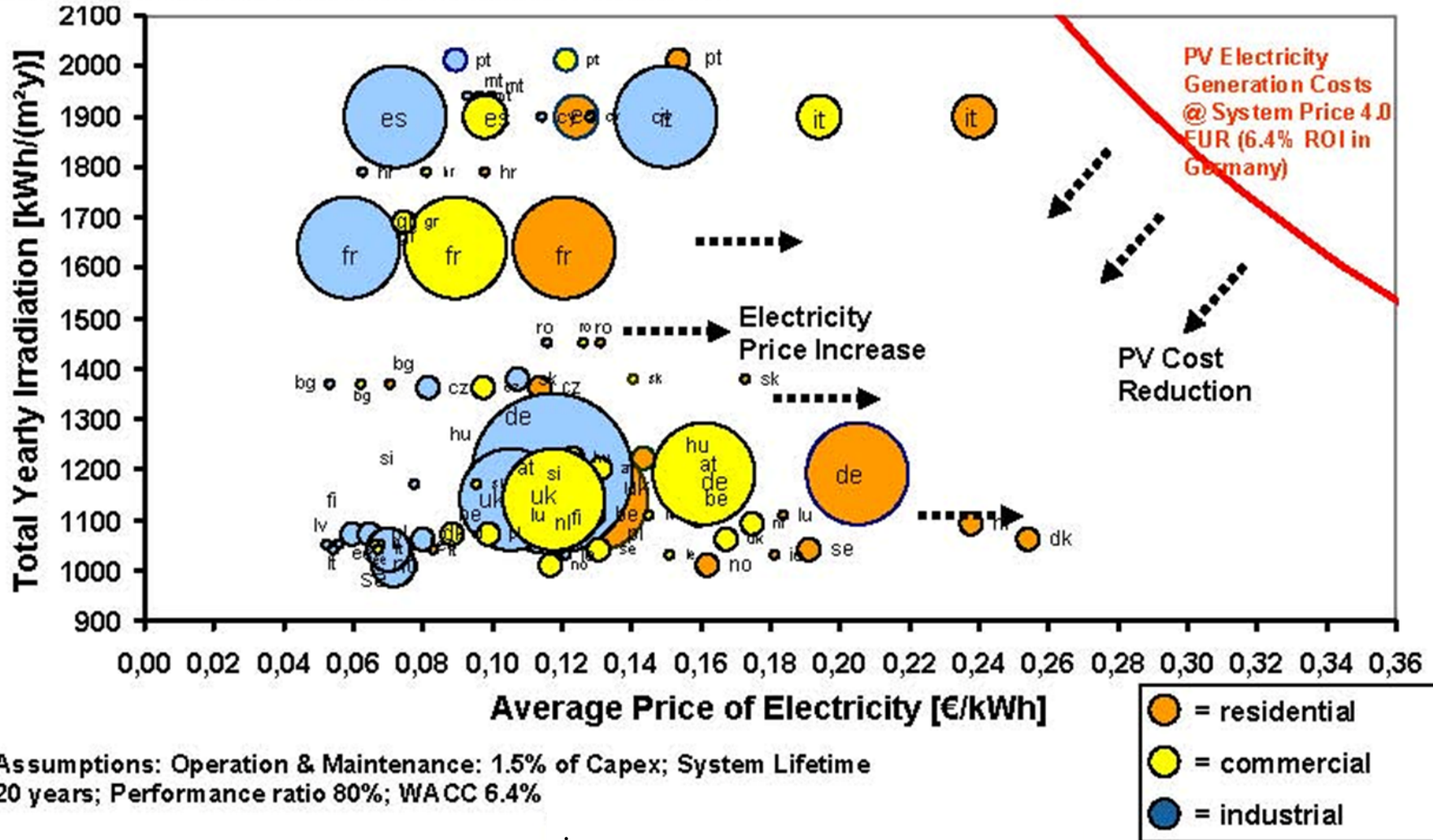
The PV learning curve



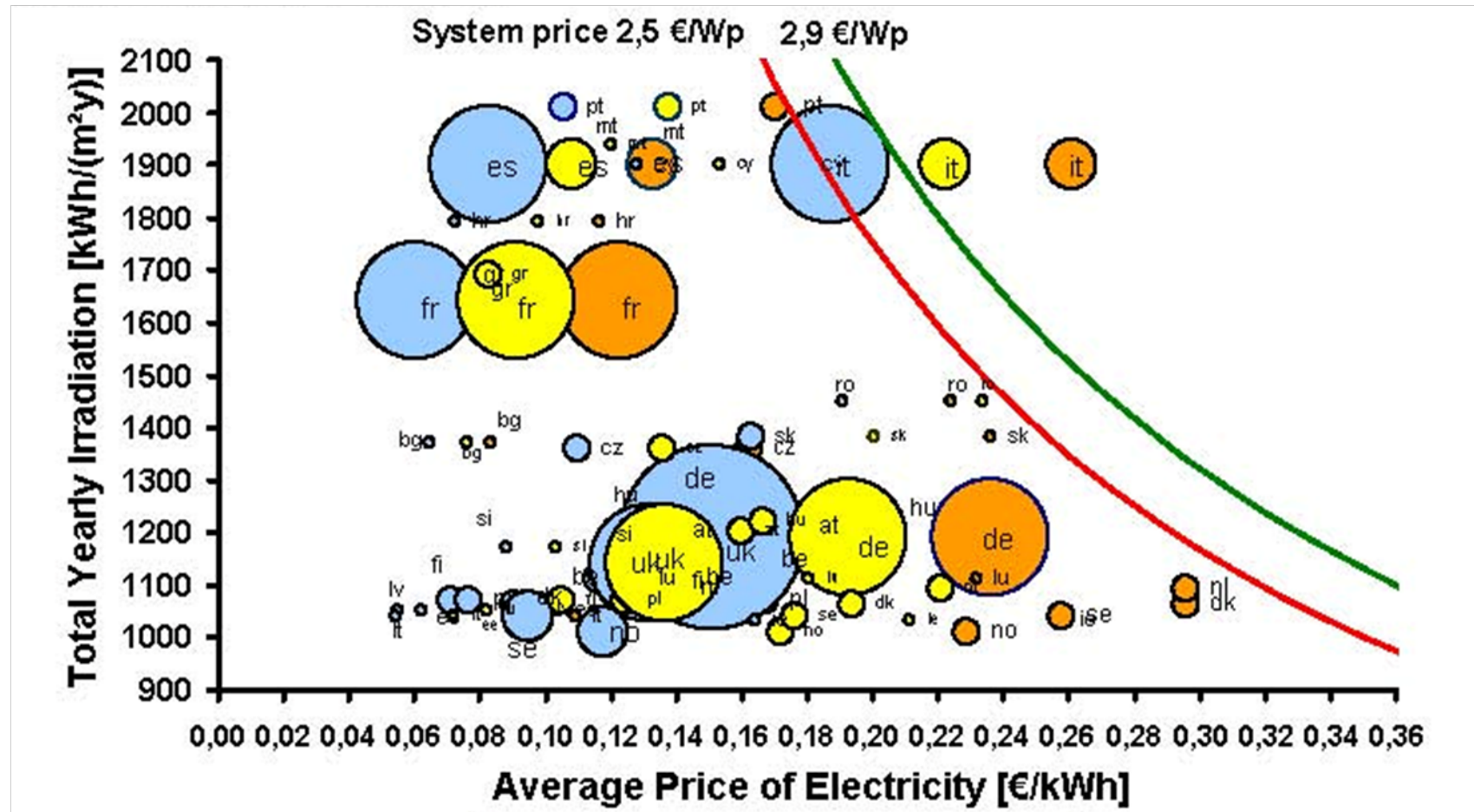
Sources: EU Joint Research Centre - EIA - National Renewable Energy Laboratory - A.T. Kearney analysis.

Grid parity coming soon: The situation early 2009

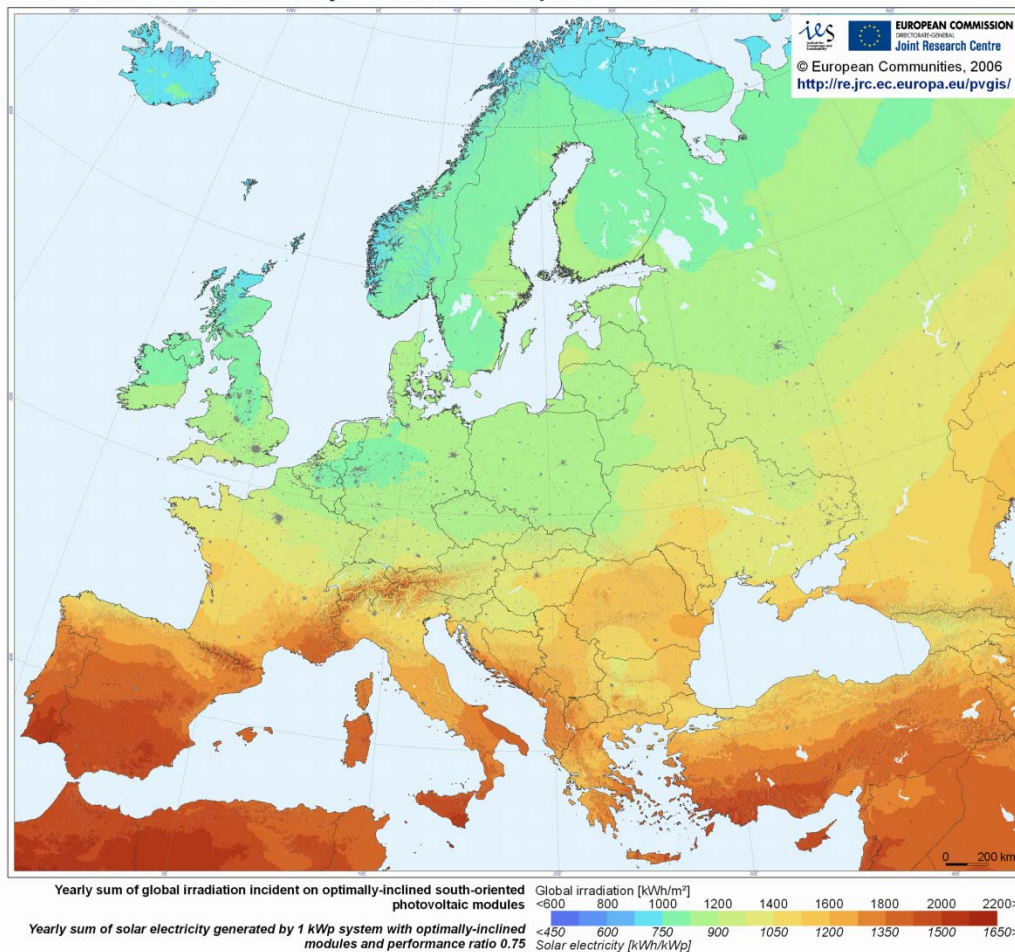
Grid parity in the EU by segment according to SET Plan, 2008



Grid parity coming soon: Outlook mid 2010



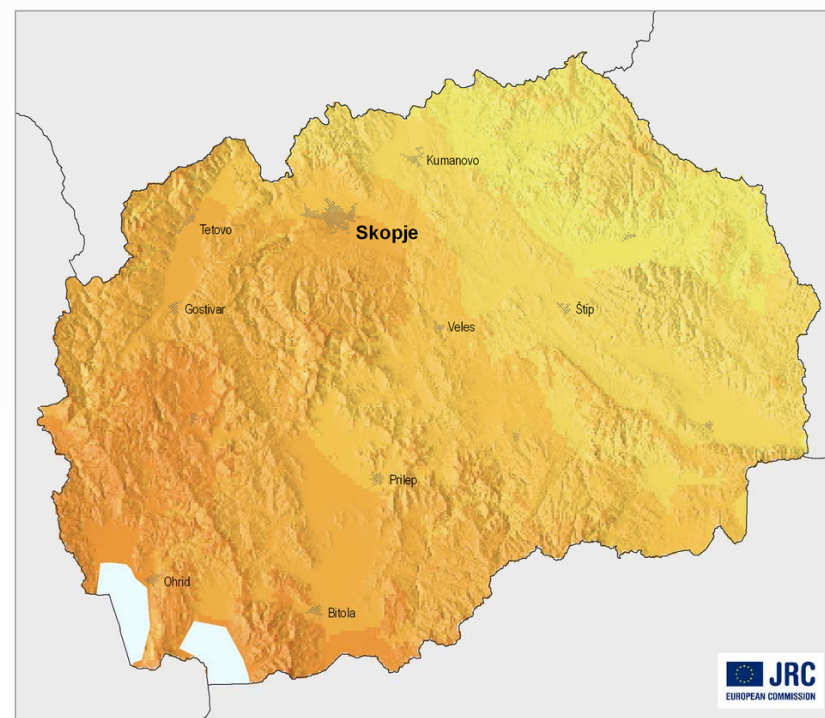
Photovoltaic Solar Electricity Potential in European Countries



Macedonia: excellent PV potential

Global irradiation and solar electricity potential
Horizontally mounted photovoltaic modules

FYR of Macedonia



Yearly sum of global irradiation [kWh/m²]

1300 1400 1500 1600

975 1050 1125 1200

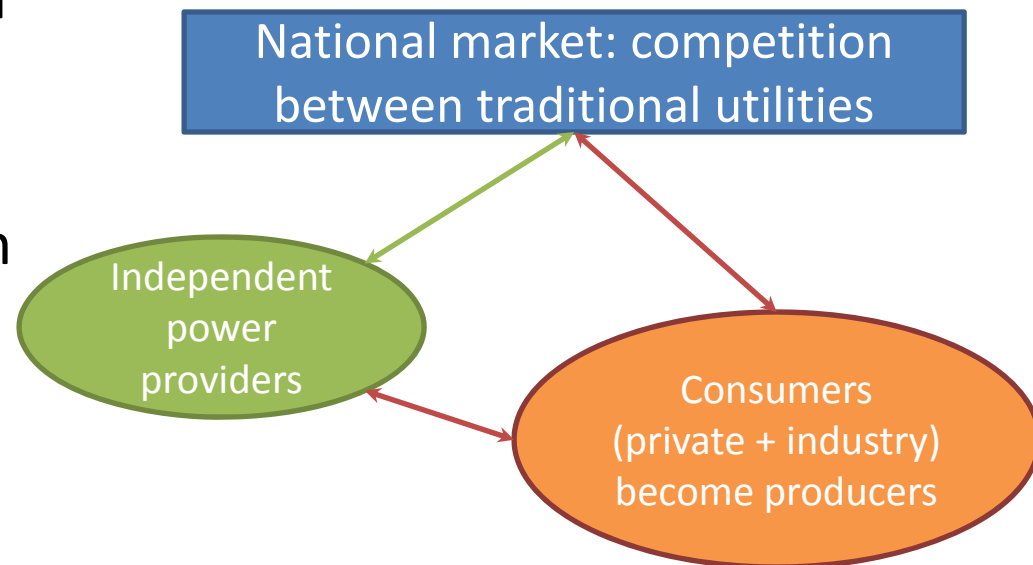
Yearly electricity generated by 1kW_{peak} system with performance ratio 0.75 [kWh/kW_{peak}]

Authors: M. Šuri, T. Cebecauer, T. Huld, E. D. Dunlop
PVGIS © European Communities, 2001-2008
<http://re.jrc.ec.europa.eu/pvgis/>

0 10 20 km

Grid parity for consumers will change the game

- New technologies provide an alternative at the level of the wall outlet
- A new market at this level will affect traditional utilities and regulation
- Captive power production will increase, the amount of utility provided electricity will decrease



EPIA is ambitious: Towards PV competitiveness in Europe

European Photovoltaic Industry Association EPIA:

- Realistic learning curve:
100% increase of installed PV → 20% cost reduction

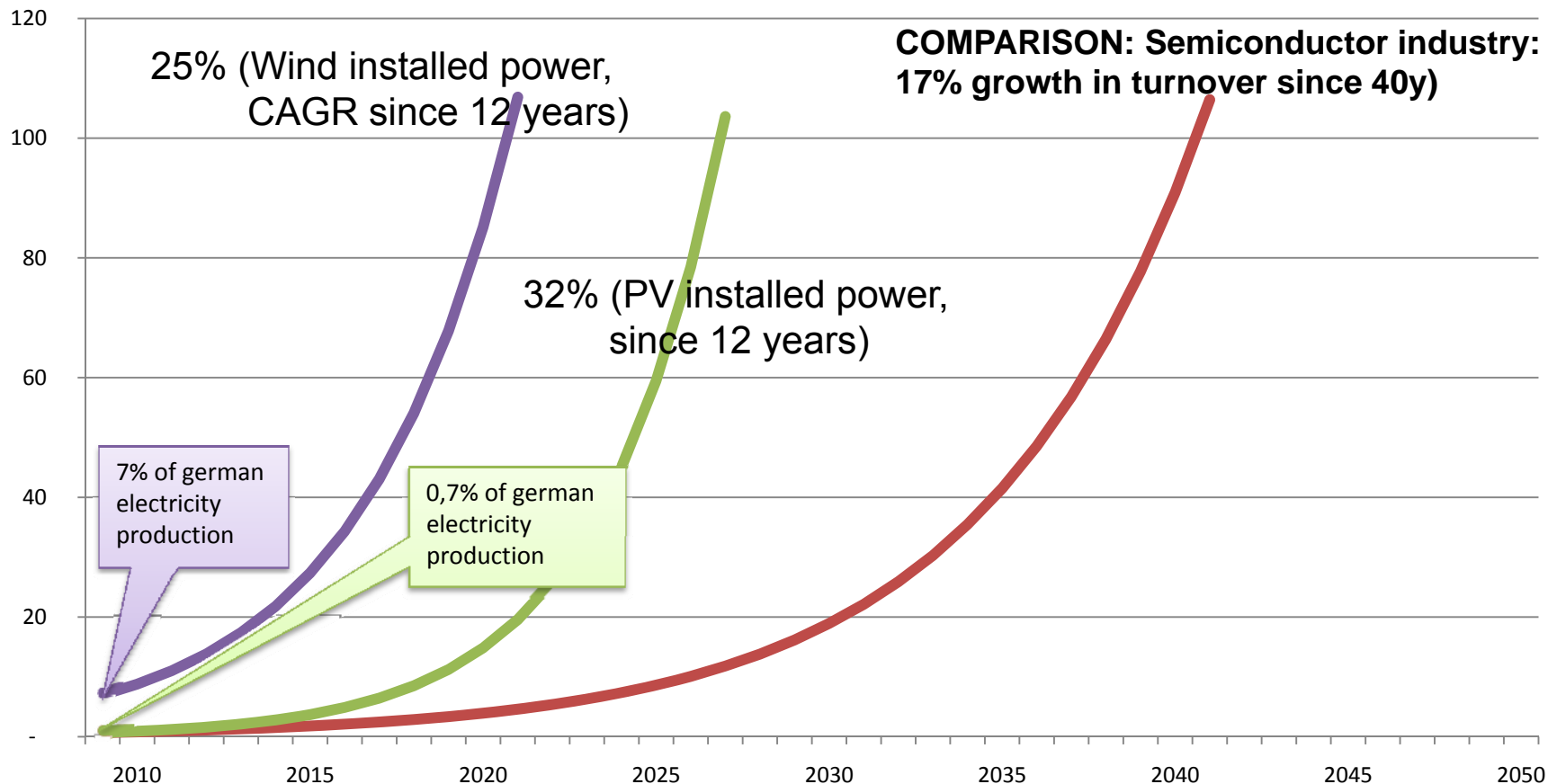
→ Step by step grid parity will be reached in all important markets in the coming years

	2008	2012	2016	2020
Share of EU electricity markets where grid parity is reached	0%	10%	50%	90%

EPIA proposes as target for EU policies :

- Cumulative PV installed in Europe 2020 : 350 GWp
- PV share of EU electricity generation : 12%
- Annual growth rate of installed PV base : 40%

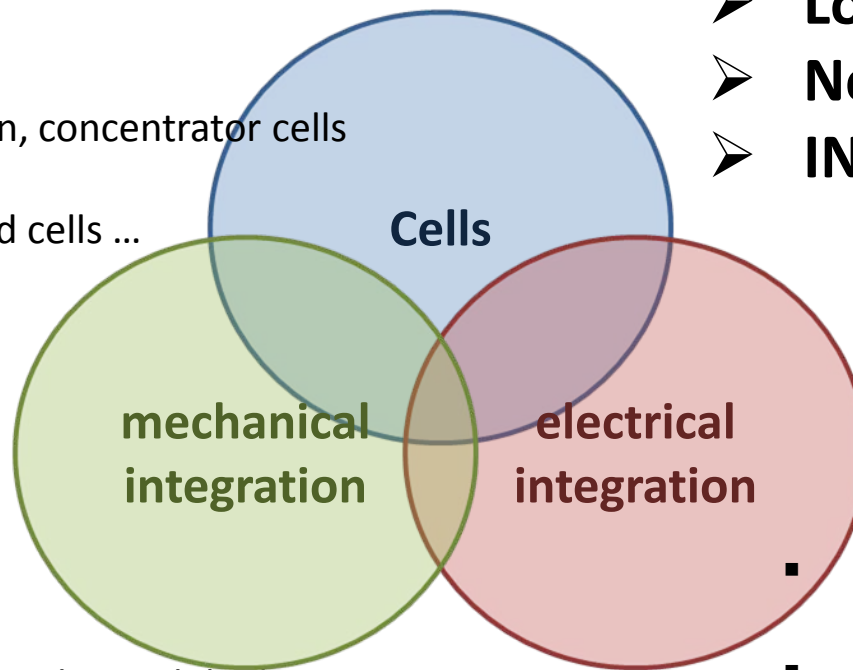
Extrapolation of past exponential growth: High growth rates can rapidly change the system



**STRONG INNOVATION ALLOWS FOR
SUSTAINED GROWTH**

Innovations in PV development: a large variety guarantees considerable further cost reductions

- Silicon, improvement c-Si cells
- Thin film:
 - Si,
 - CIGS,
 - CdS, ...
- Multi-junction, concentrator cells
- Organic cells
- Dye sensitised cells ...



- **Higher efficiency**
- **Lower production costs**
- **New application fields**
- **INTEGRATION**

- Carrying materials, module design
- Concentrators, tracker systems
- Integration in buildings, construction elements
- in appliances, in vehicles
- Free space, traffic areas, roofing

- Storage technologies (stationary, mobile, off-grid, grid)
- Intelligent inverters
- System design
- Hybrid systems, mini-grids
- Grid concepts, grid steering
- Regulation, markets

Concentrating Photovoltaic Systems CPV

- Low-concentration (factor < 10) and high-concentration (factor > 100) systems
- Low concentration modules (10x) with conventional Si-cells: high yield with low system costs
Germany: Archimedes (ZEW Stuttgart spin-off)
- New high-yield cells open new prospects
 - World record 40,8% efficiency with triple-junction cells
- Integrated concentrator modules (500x) promise low costs for sunny regions
 - 5,6 MW plant near Sevilla with Concentrix fresnel-lens modules shows 23% efficiency (Concentrix is an ISE spin-off with Albengoa capital)
 - new Concentrix modules: efficiency over 27%, energy payback time < 1 year
 - automated 25 MW production line opened Sept 2008 in Freiburg



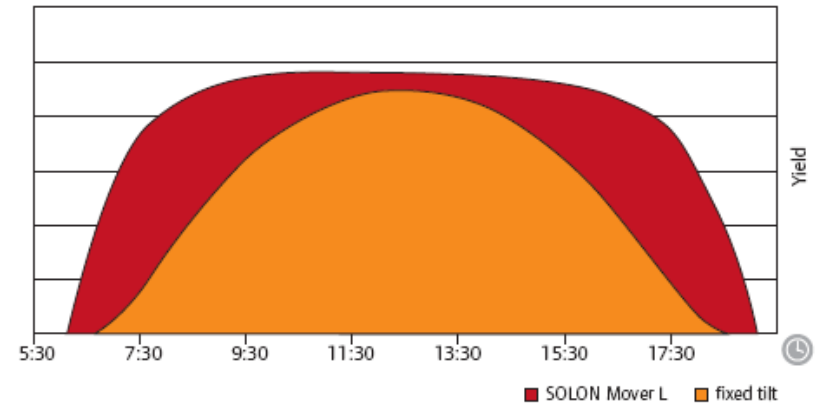
© Archimedes



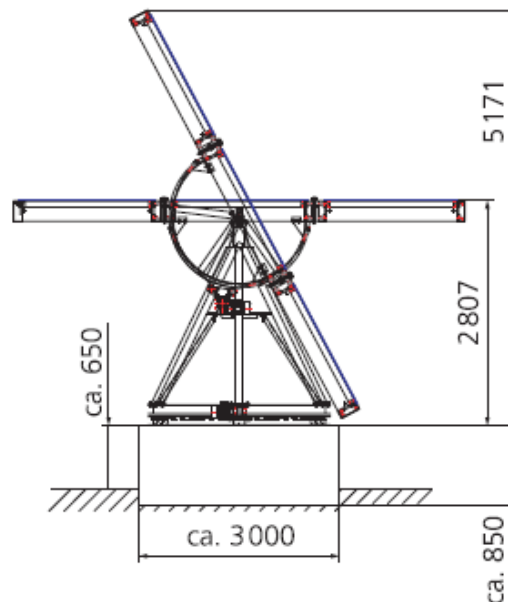
© Concentrix

Two axis tracker systems

- Higher yield
- Higher costs
- More surface required (5ha/MWp)



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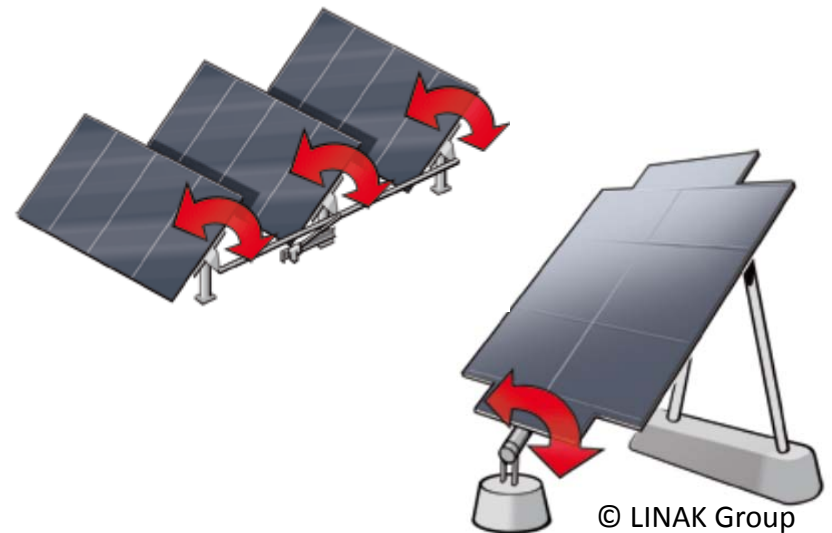


Single axis tracker systems

- Lower additional costs (system, installation, maintenance)
- Lower surface requirements (2,5 ha/MWp)



© Solon SE



Building Integrated PV (BIPV)

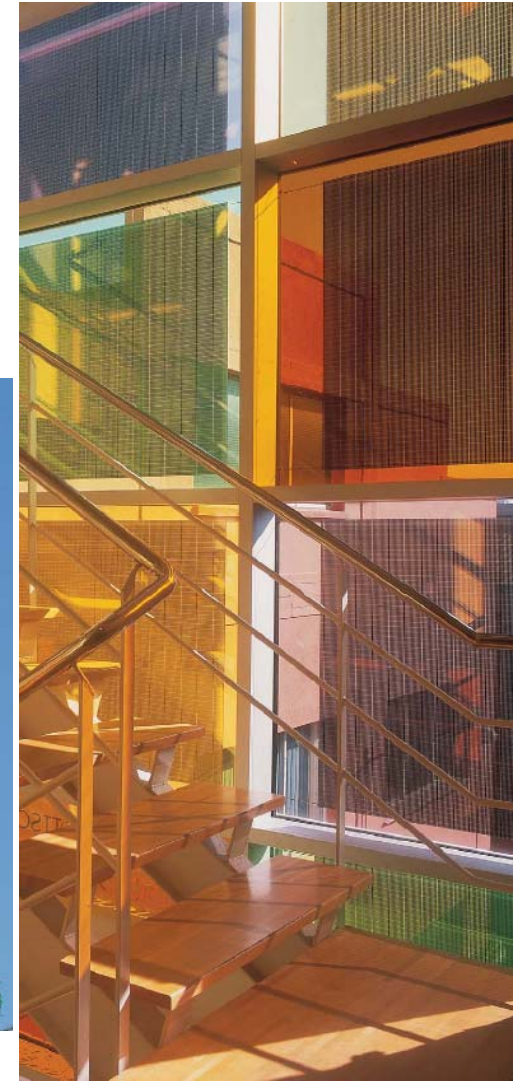
- Whole roofs as a first step
- Other components of the building shell require more sophisticated solutions / integration with
 - standard building components
 - planning and building processes
 - construction industry
- Very high potential but little commercial progress in the last years
- New opportunities with thin film products



© Solarsiedlungs-GmbH

Building Integrated PV (BIPV) 2

- Wide range of possible applications
- Increasing aesthetical options
- Low or no additional costs for support structures
- System solutions required

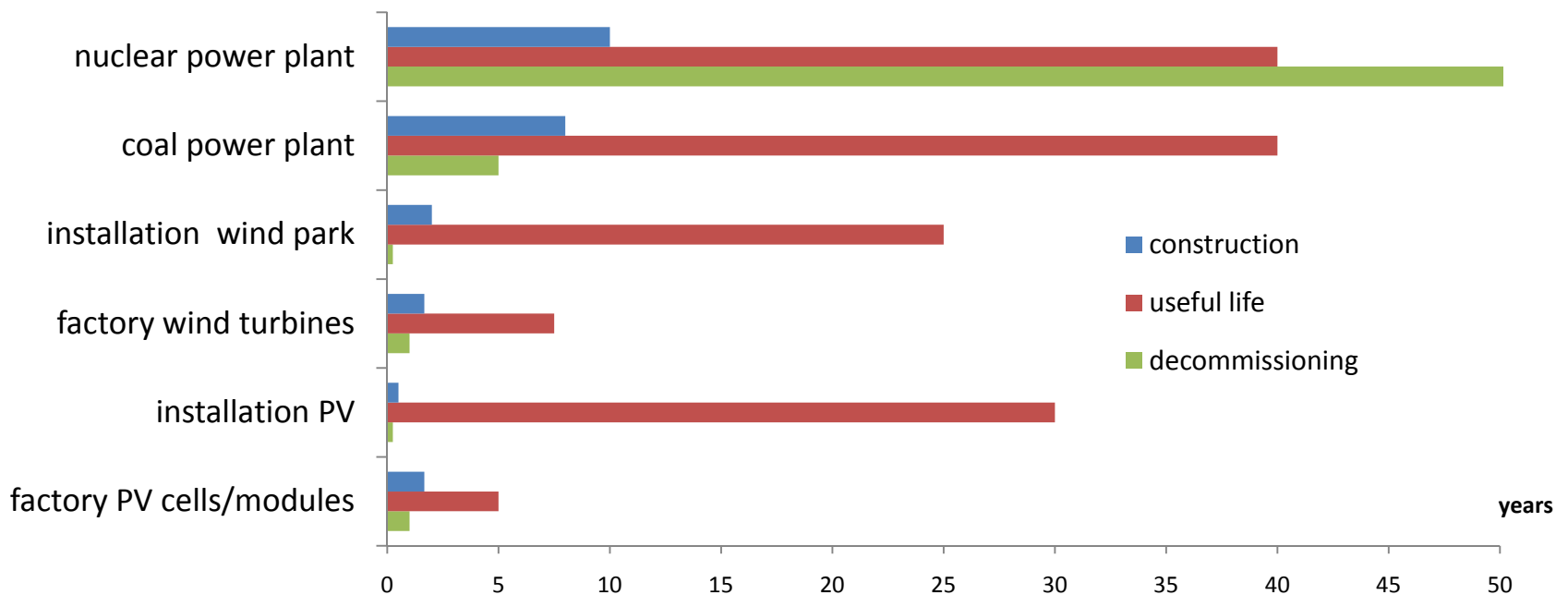


© Schott

Construction times / Innovation cycles

Radical acceleration of the rhythm of change compared to traditional energy technologies:

- More rapid build-up of capacities
- More rapid decrease of costs
- More rapid transformation of the electricity sector



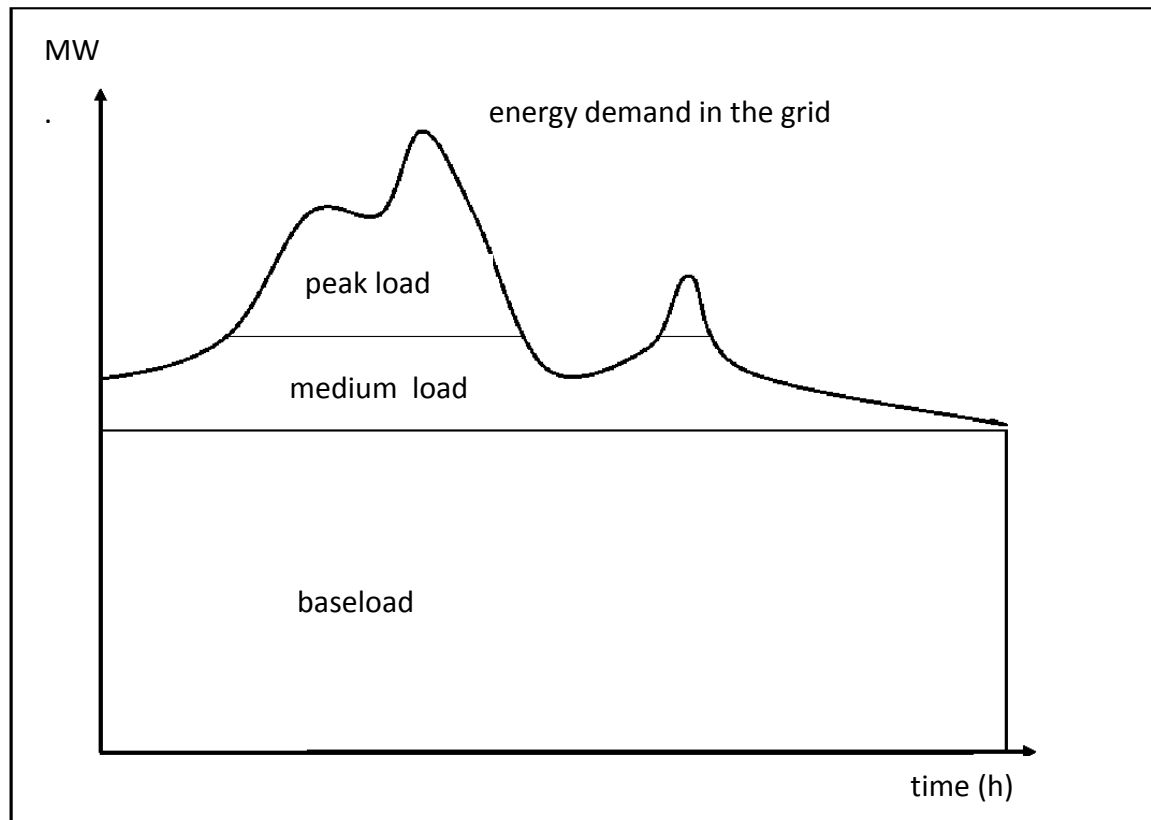
Electricity from renewable energy sources: Scaling-up times

- Industry can maintain growth rates of over 30%
- Growth is not limited by natural potentials and resources
- To ensure a rapid, continuous growth is a considerable challenge for politics and regulators
- Decisive is the rapid integration of a high share of fluctuating power production

INTEGRATING FLUCTUATING ELECTRICITY PRODUCTION

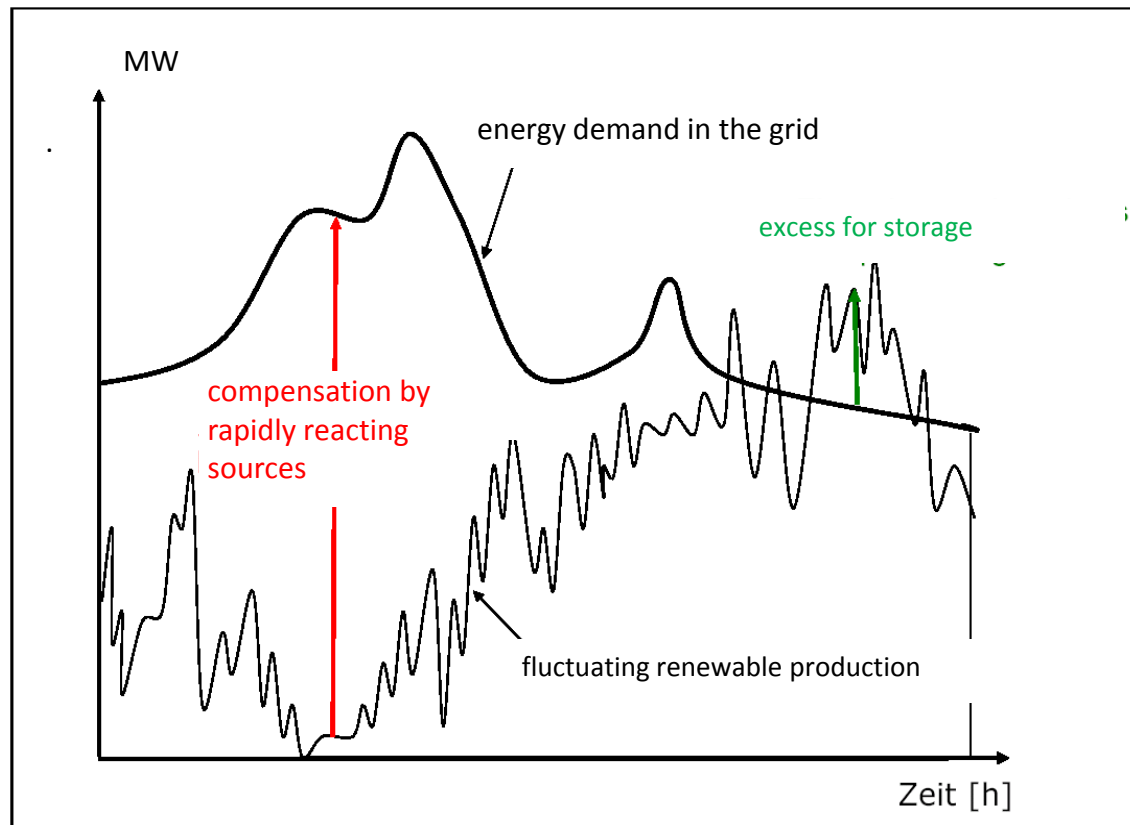
The old baseload concept

- cheap baseload electricity from large plants
- expensive peakload from more variable sources



The new paradigm

- Variable production from renewables with zero marginal cost
- Compensation with rapidly reacting sources (e.g. hydro, gas turbines)
- Storage becomes important
- Load management becomes important (smart grid)
- No need for baseload plants



PV and hydroelectricity: ideal partners

- Hydroelectricity is an ideal complement to photovoltaics in the public grid:
 - can react very rapidly to demand
 - can store electricity
- 1/3 of the power production capacity in Macedonia is hydroelectricity
- Macedonia can easily add considerable volumes of photovoltaics (and wind)

Strategies for the Transition – a huge task

- 100% renewable energy in Europe 2050 for electricity, heat and transport is necessary and possible – McKinsey study for ECF confirms economic viability for the electricity sector
- After market creation by politics, industrial dynamics and technology innovation now push for change
- After the breakthrough of wind energy, PV breakthrough with grid parity is only three years away
- New players are entering the game, local and European levels become more important
- Objectives for 2020 are not sufficient for defining strategies, today's decisions condition the structure in 2050
- New business models and adapted regulatory frameworks are urgently needed – resistance by traditional structures risks to end in losses or decline

IMMEDIATE CHALLENGES for European industries and governments

- Ensure strong and **steady market growth** – low entrance barriers, decreasing subsidies
- Integration of a large share of **fluctuating electricity production** in the public grid
- Maintain **technological lead of European industries** – strengthen research, equipment providers, European cooperation
- Foster **integration of PV** in buildings, vehicles, appliances, smart grids ..
- Build up in time **competent capacities** along the whole value chain – ensuring strong market presence, high quality, optimal integration
- Urgently develop a European **multi-level governance framework**
- Develop **new business models**
 - for utilities
 - for industries combining production and consumption of electricity
 - for new service providers
 - for international PV companies

A collective international learning process

Rapid learning requires co-operation:

- Co-operation along the value creation chain
- Co-operation between research and industry
- Co-operation between national industry associations
- Co-operation between governments in order to ensure a balanced market growth
- Cooperation between local governments

Energy

Thank you

www.bsw-solar.de

www.schleicher-tappeser.eu