



Federal Ministry  
of Economics  
and Technology



Indo-German Chamber of Commerce  
Deutsch-Indische Handelskammer  
Mumbai · Delhi · Kolkata · Chennai  
Bangalore · Pune · Düsseldorf

## Energy

# Photovoltaics – Turbulent Growth of a Disruptive Technology: Learning from the European Experience

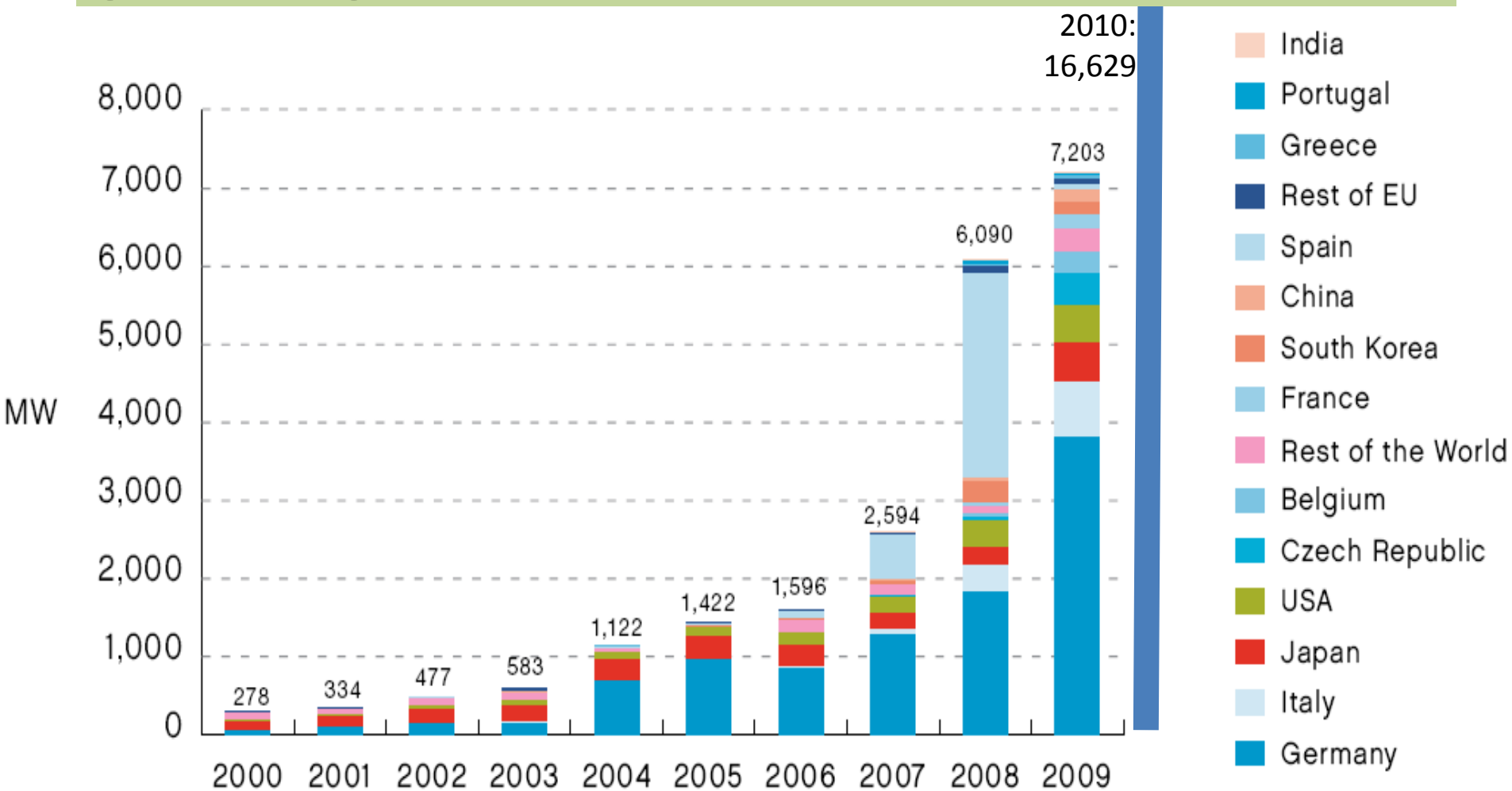
Ruggero Schleicher-Tappeser, consultant, Berlin

Seminar on German Solar Technologies

Vivanta by Taj, M.G. Road, Bangalore, November 14, 2011

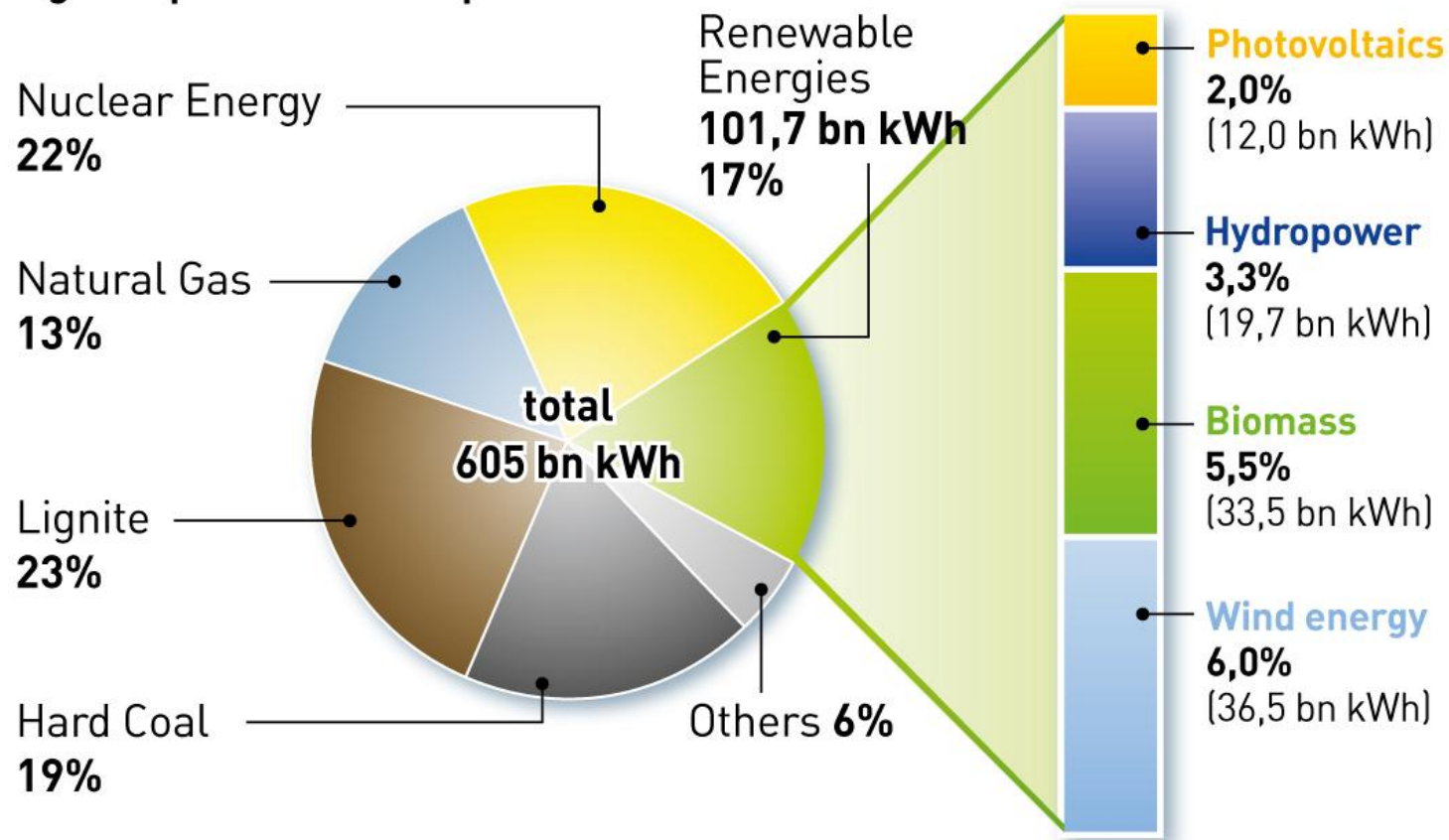


# Development of the global PV market: growing share of new markets



# Electricity production mix in Germany 2010

**Renewable Energies ensuring 16,8% of gross power consumption.**

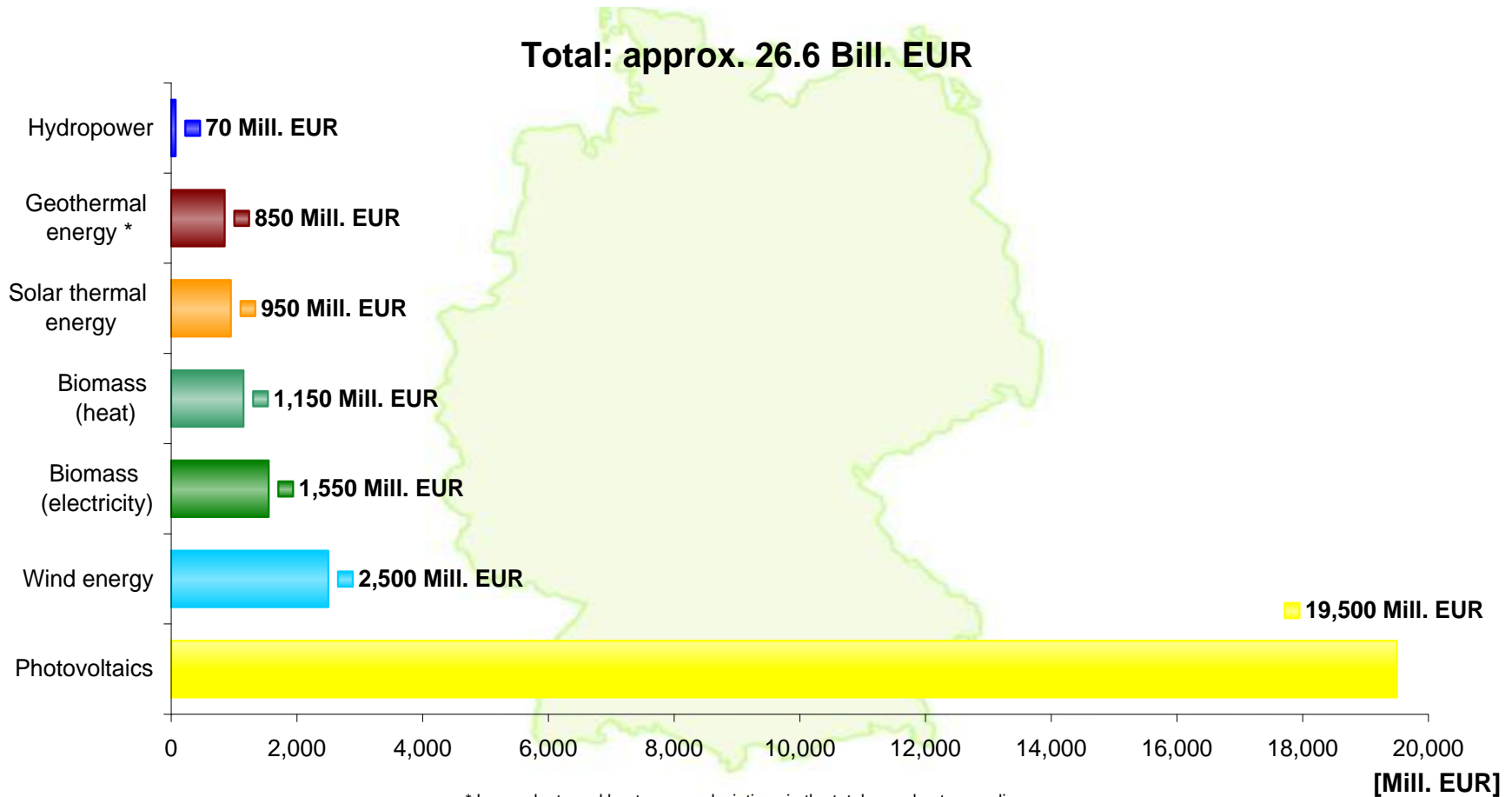


Sources: AGEb, AGEE-Stat  
Status: 08/2011

[www.renewables-in-germany.de](http://www.renewables-in-germany.de)



# Investments in renewable energy installations in Germany 2010



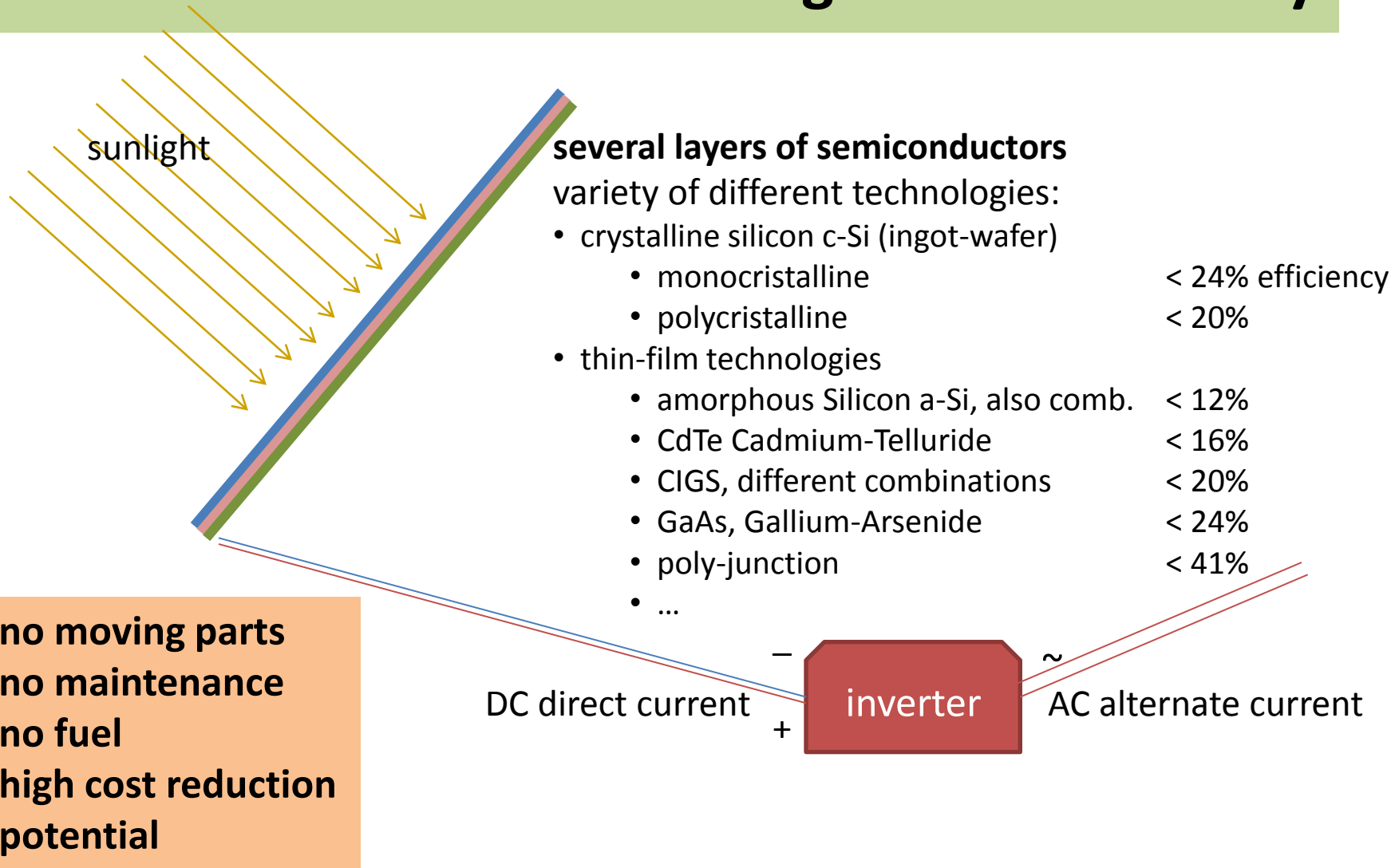
\* Large plants and heat pumps; deviations in the totals are due to rounding;

Source: BMU-KI III 1 according to the Centre for Solar Energy and Hydrogen Research Baden-Wuerttemberg (ZSW); as at: July 2011; all figures provisional

# **PHOTOVOLTAICS – A DISRUPTIVE TECHNOLOGY**

# PV is a Semiconductor technology:

## Direct transformation of sunlight into electricity

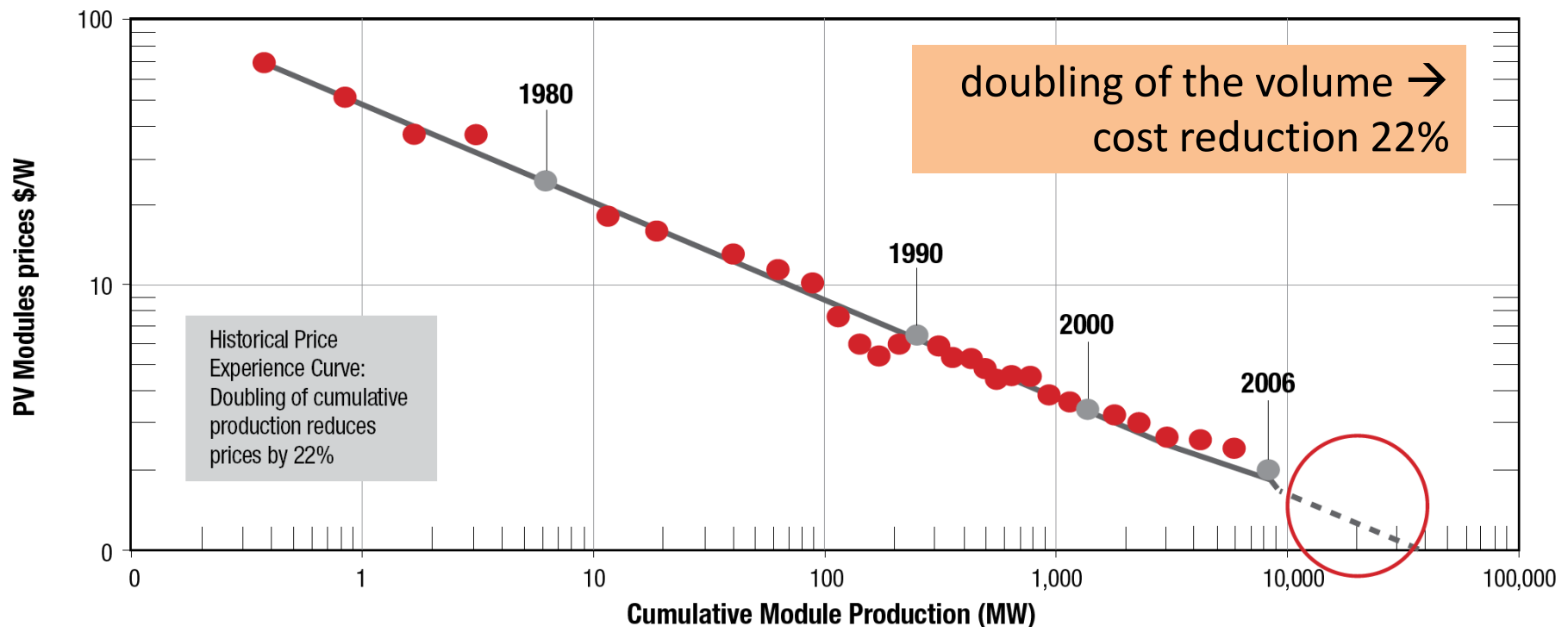


# A modular, scalable technology: Typical photovoltaic systems





# Rapidly decreasing Costs: The historical learning curve of PV



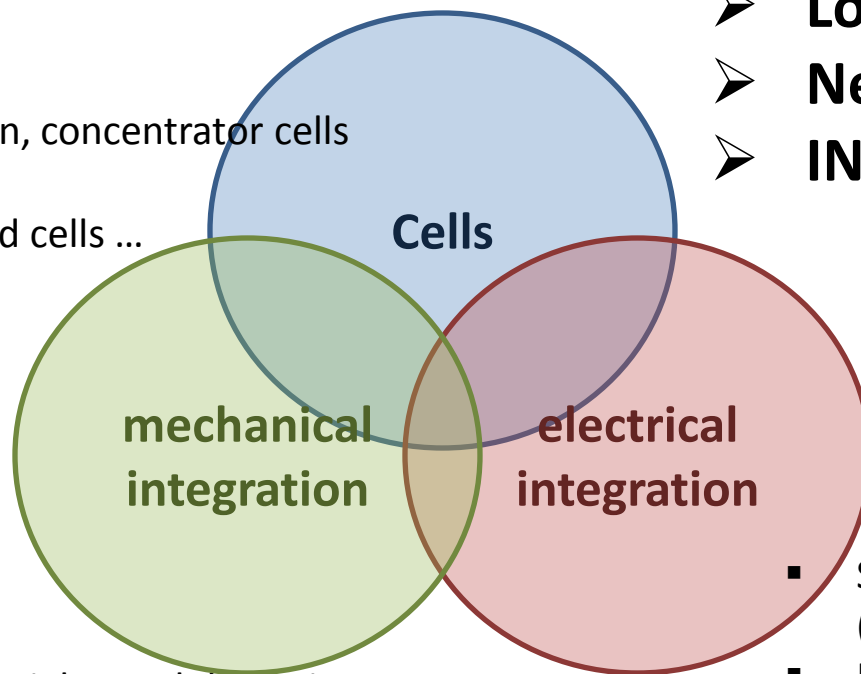
Sources: EU Joint Research Centre - EIA - National Renewable Energy Laboratory - A.T. Kearney analysis.



# Innovations in PV development: large variety guarantees further cost reductions

- Silicon, improvement c-Si cells
- Thin film:
  - Si,
  - CIGS,
  - CdS, ...
- Multi-junction, concentrator cells
- Organic cells
- Dye sensitised cells ...

- **Higher efficiency**
- **Lower production costs**
- **New application fields**
- **INTEGRATION**



- Carrying materials, module design
- Concentrators, tracker systems
- BIPV: integration in buildings, construction elements
- in appliances, in vehicles
- Free space, traffic areas, roofing

- Storage technologies (stationary, mobile, off-grid, grid)
- Intelligent inverters
- System design
- Hybrid systems, mini-grids
- Grid concepts, grid steering
- Regulation, markets

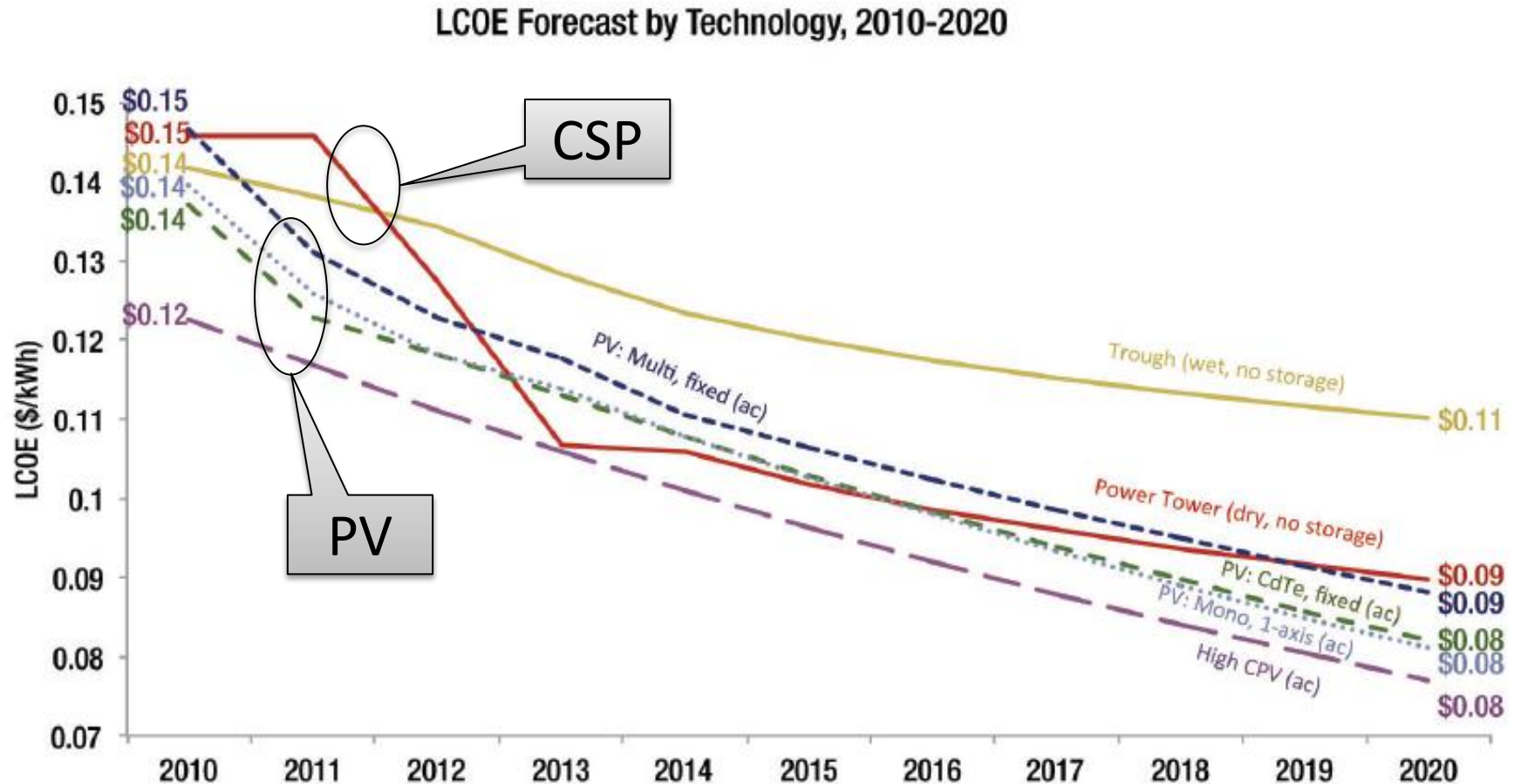
# Building Integrated PV (BIPV)

- Whole roofs as a first step
- Other components of the building shell require more sophisticated solutions / integration with
  - standard building components
  - planning and building processes
  - construction industry
- Very high potential but little commercial progress in the last years
- New opportunities with thin film products



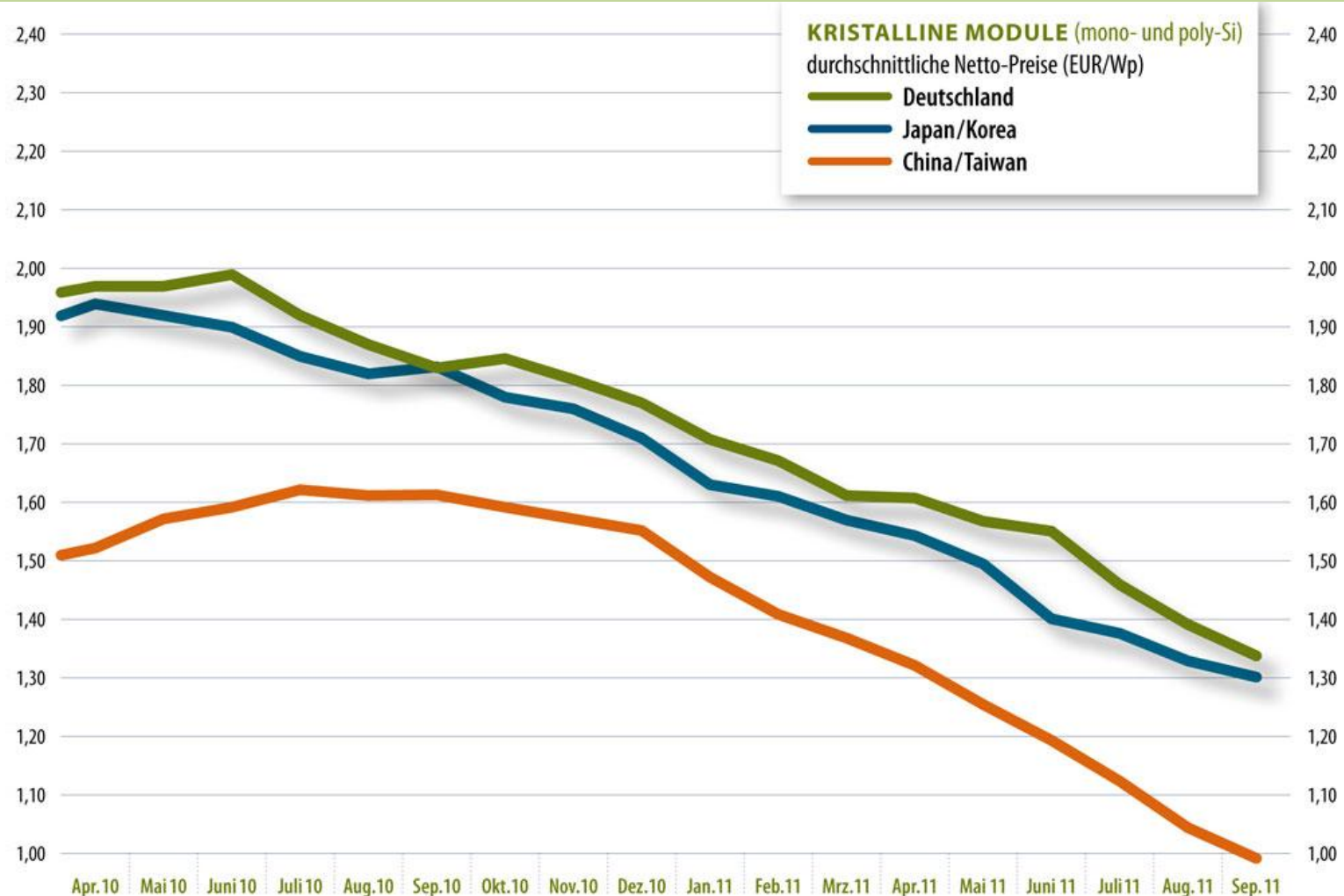
© Solarsiedlungs-GmbH

# PV has a higher cost reduction potential than more conventional technologies

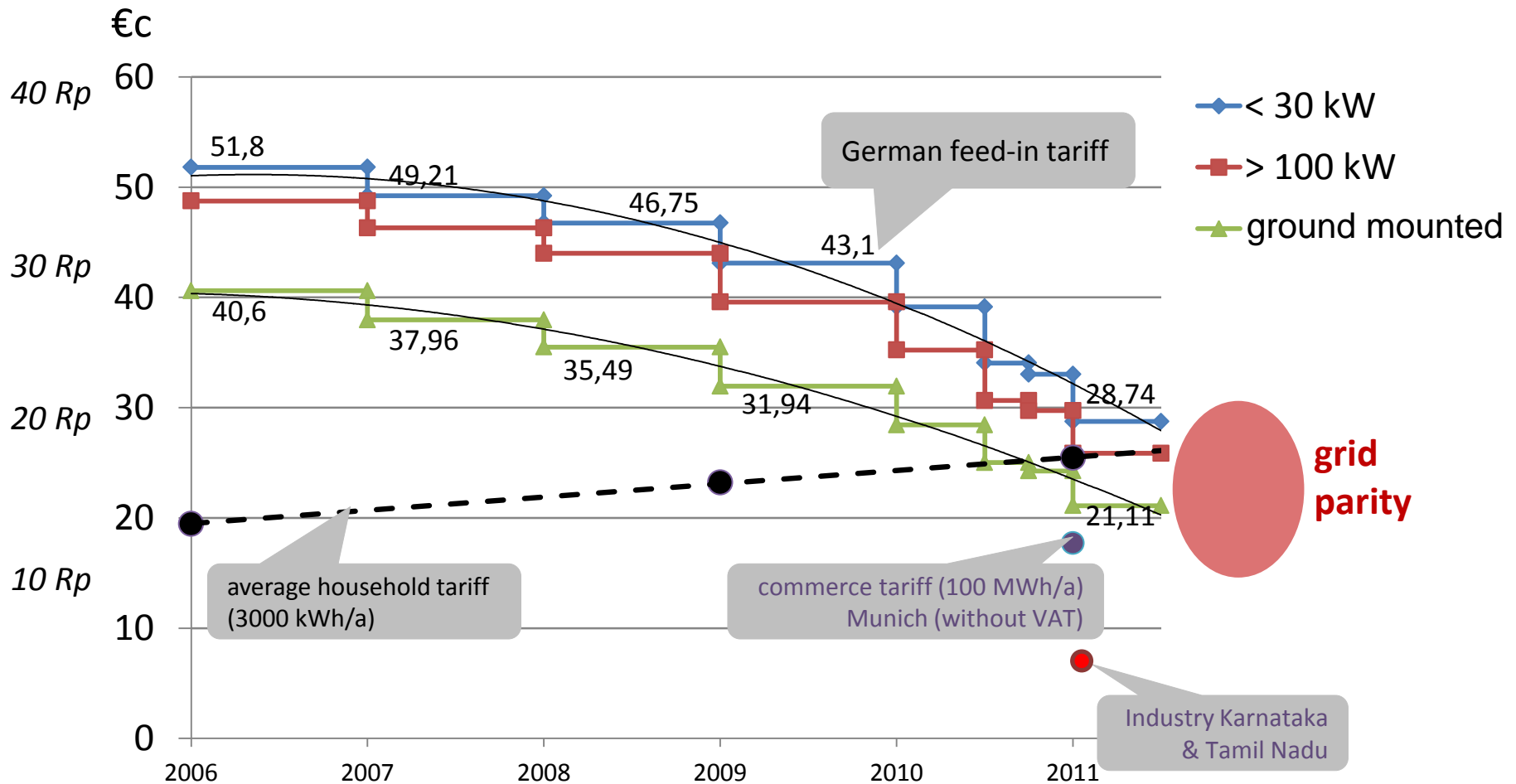


© GTM Research:  
Concentrating Solar  
Power 2011

# PV prices continue to fall rapidly: by more than 30% in 12 months



# Rapidly decreasing German feed-in-tariffs: grid parity next year (2012)

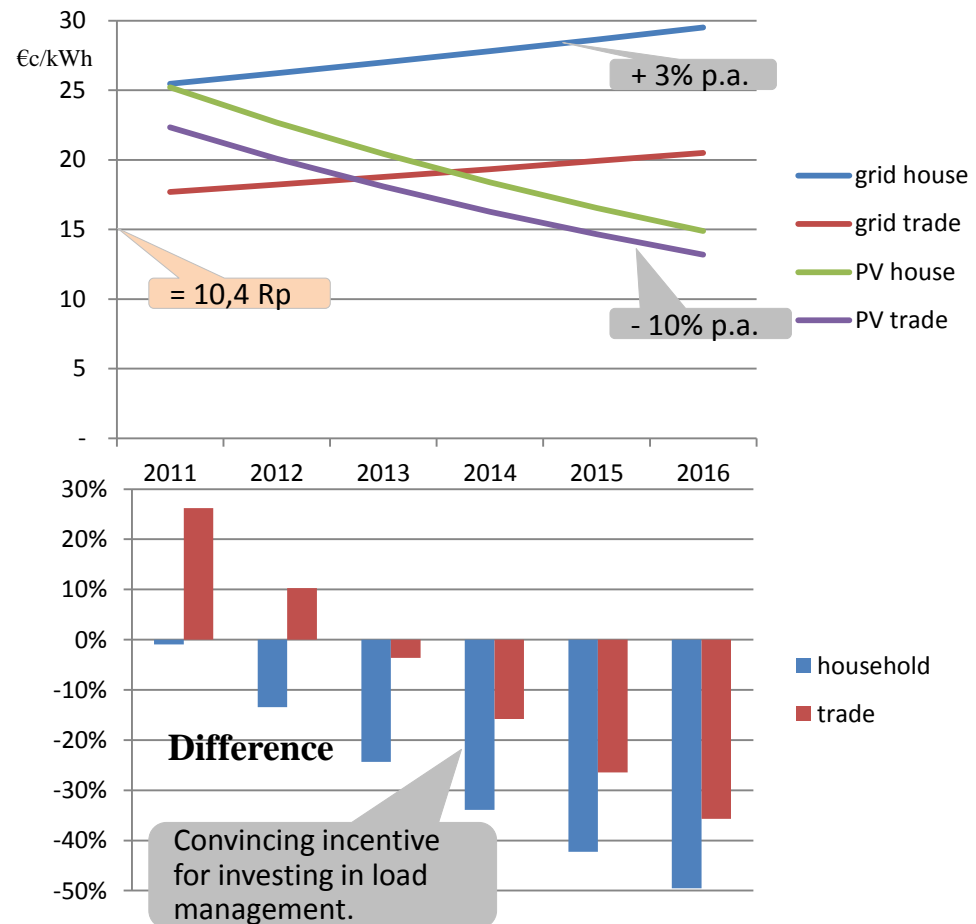


# Attractiveness of captive power production in Germany: scenario for the next five years

- In the last four years the average PV system price declined by 50% (3Q07-3Q11, <100kWp, Germany) corresponding to -16% p.a.
- Scenario assumptions
  - System price development: -10% p.a.
  - Power from the grid: + 3% p.a.
  - PV power cost: based on the relation between FiT and system price in 2008 (steady growth conditions)

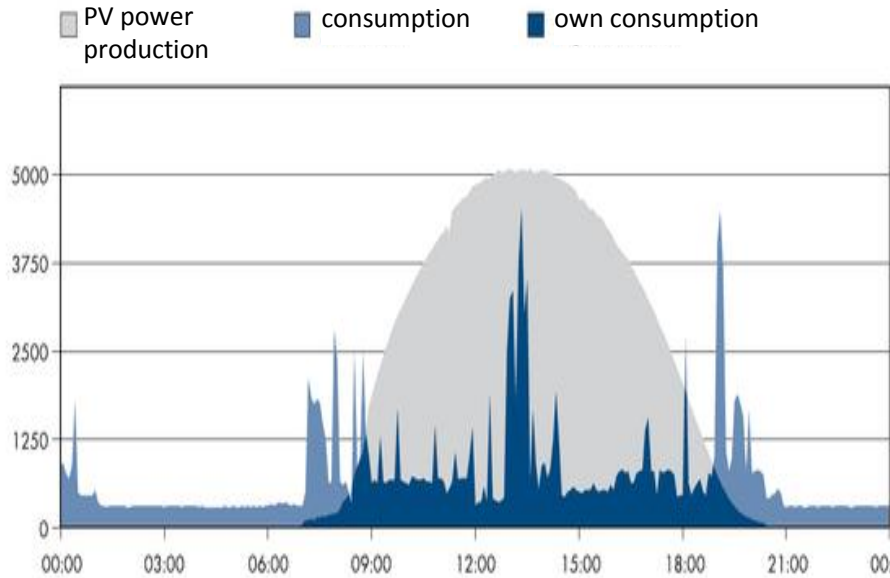
➤ In five years PV power from the roof could cost 40% less than power from the grid

## Evolution of the difference between grid tariffs and own PV power costs





# Power need when the sun does not shine: different potentials for own consumption

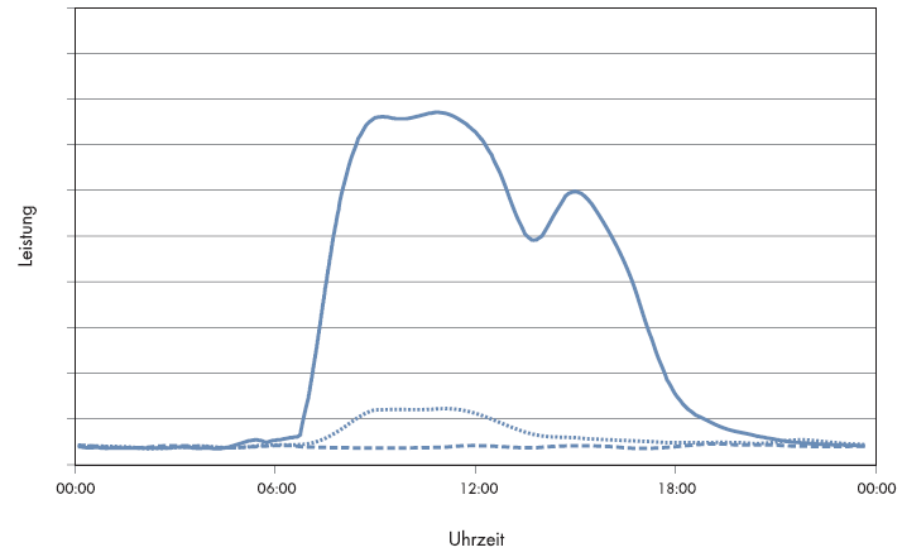


## Private household, Germany

cloudless summer day, 4 persons,

PV installation 5 kWp

→ Efforts needed for > 30%  
of own consumption



## Commerce

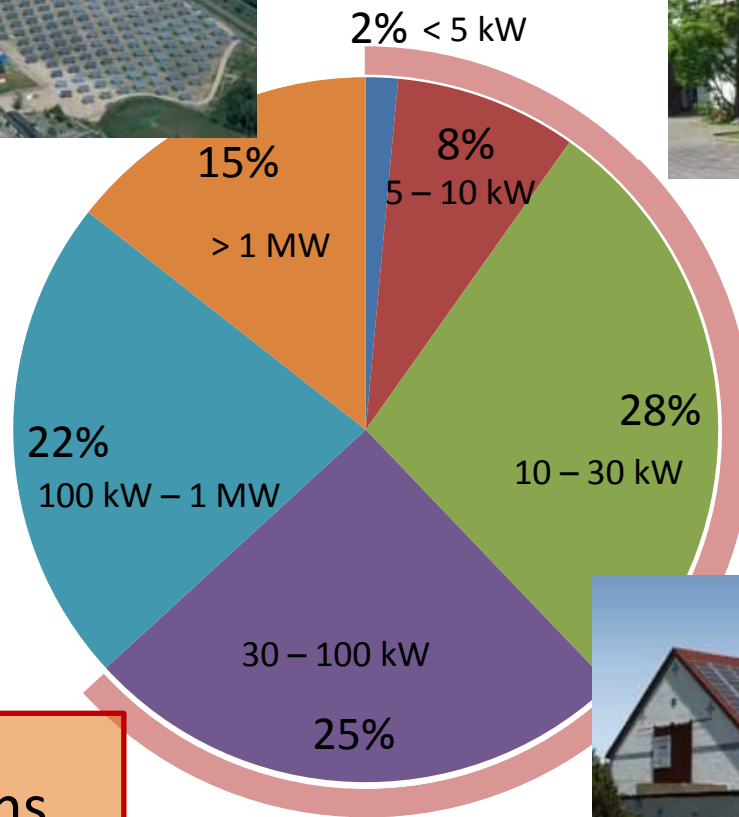
working day 8-18h

BDEW Lastprofil G1

→ Good conditions for high share  
of own consumption



# From 2013: large shares of the German PV market interesting for own consumption



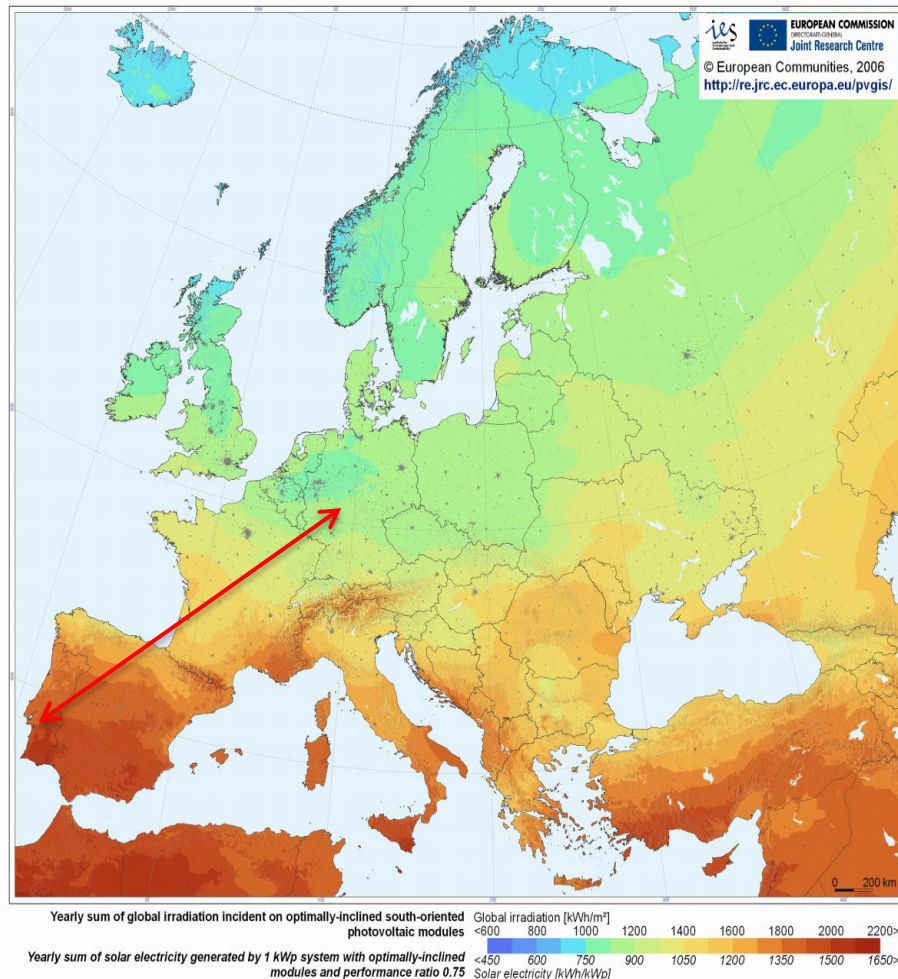
Installations  
january – september **2010**

60% of  
new installations  
< 100 kW

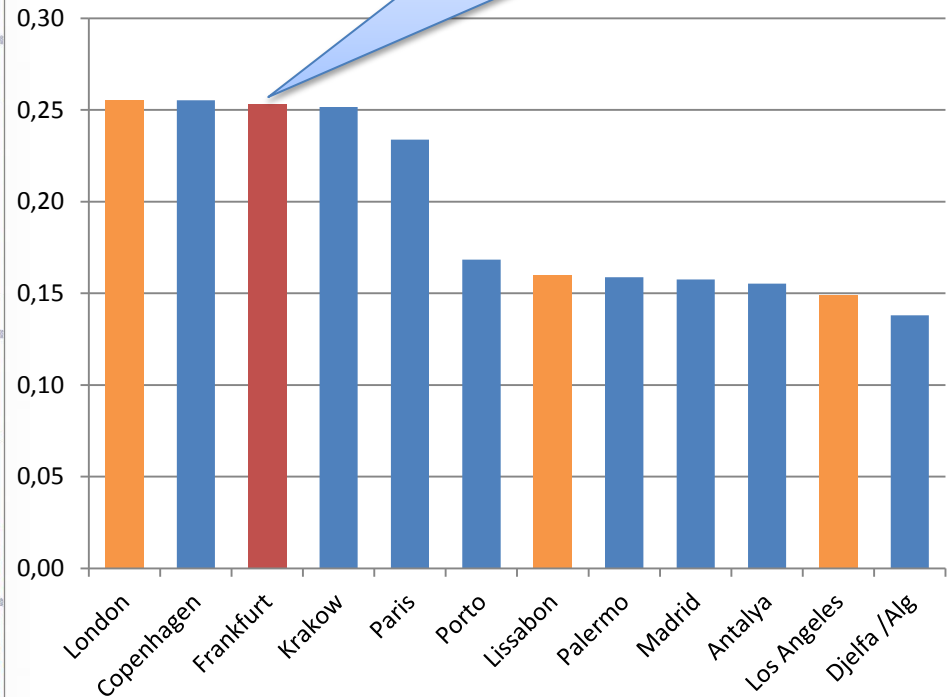


# The influence of differences in solar radiation on the LCOE (levelised cost of electricity)

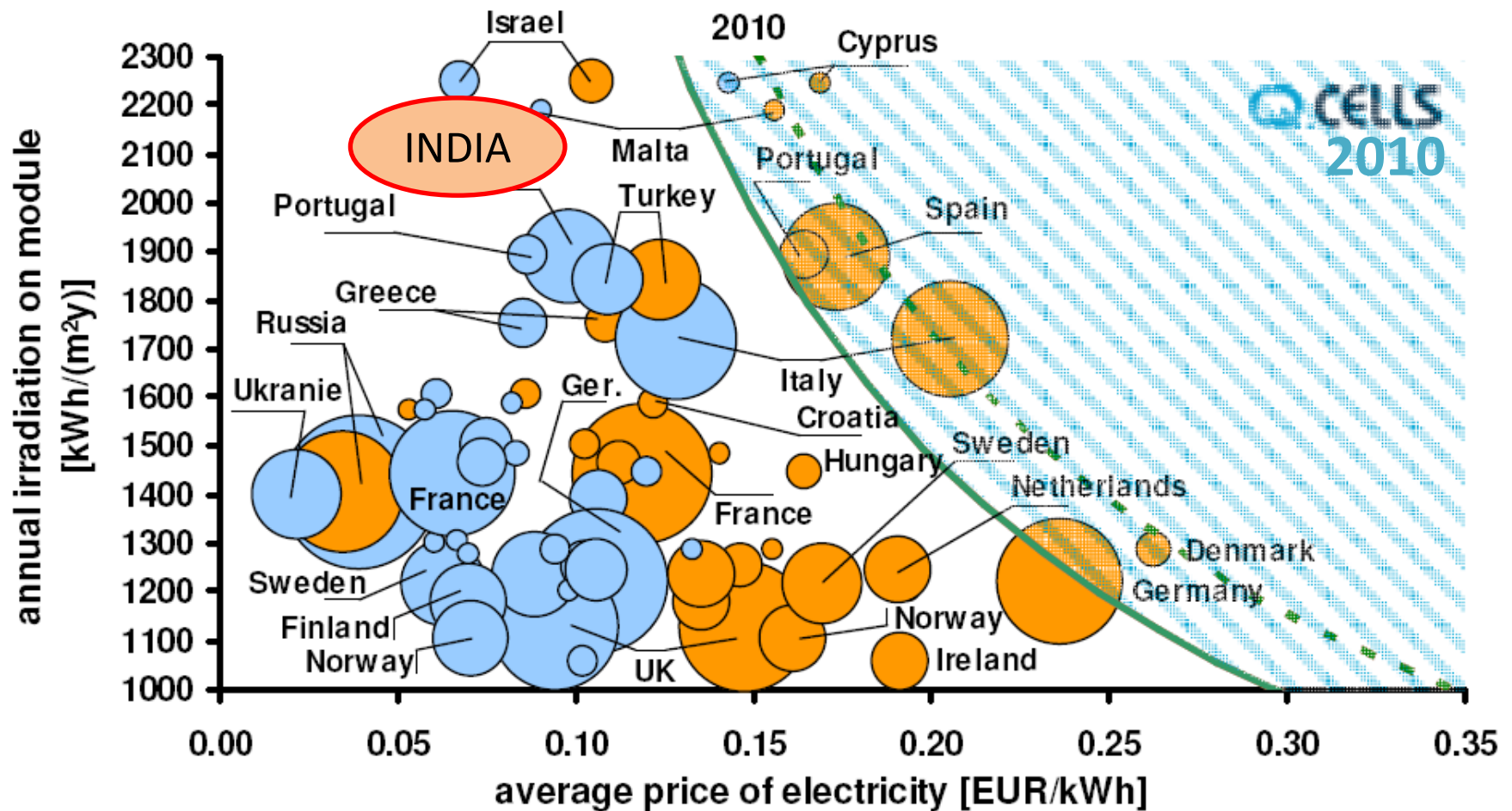
Photovoltaic Solar Electricity Potential in European Countries



EUR / kWh



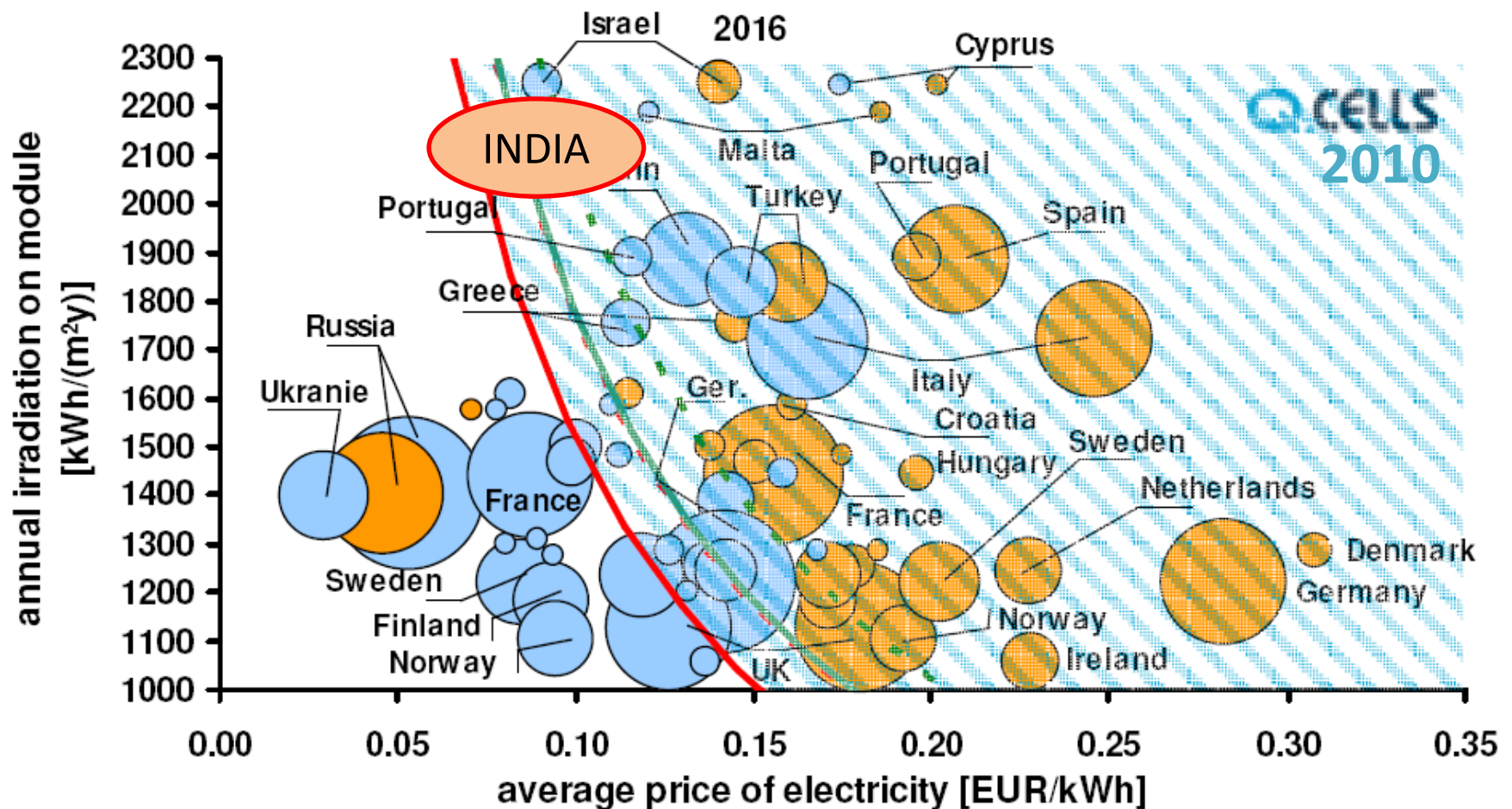
# Grid parity in Europe 2010





# Grid parity in Europe 2016

(forecast in 2010)



# The coming boom: captive power generation

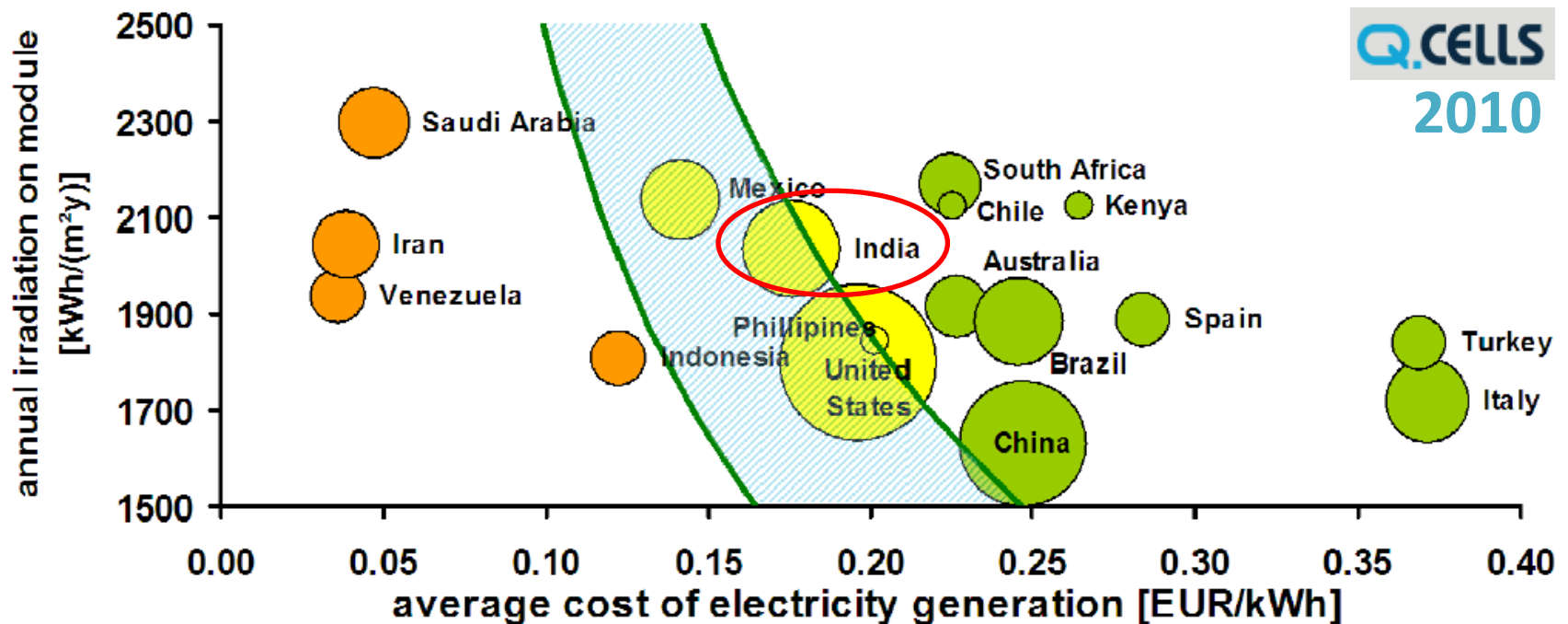
Attractive investments even without incentives:

- In two years: PV power for own consumption in commerce and services
- In three years: Supplementary investments for increasing the share of own consumption

➤ PV growth independent from incentives

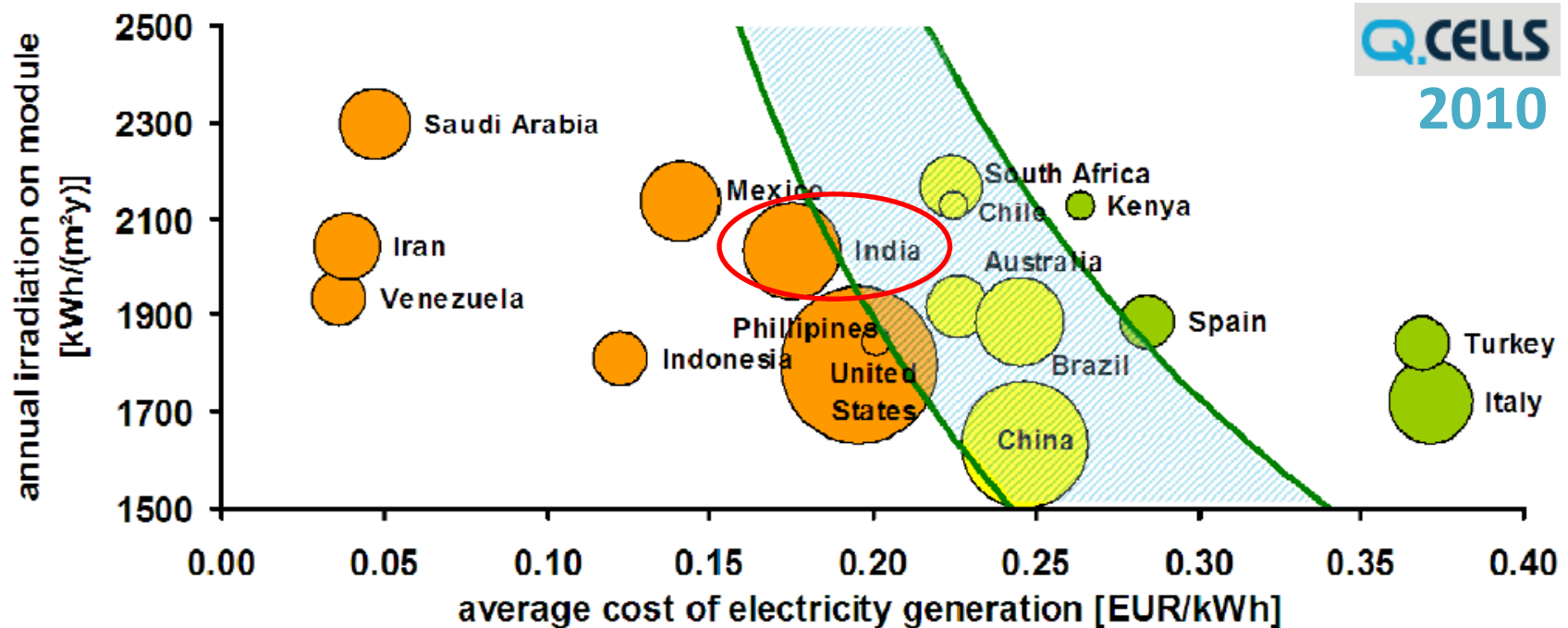
➤ Boom in power management technologies

# Decisive where grids are weak: Fuel Parity – PV vs Diesel Generators



assumptions: 2.0...3.0 €/Wp Capex, 6.4% WACC, 25 years lifetime, 75% performance ratio, Diesel full load hours analogue PV, 35% Diesel efficiency, 1.4 \$/€, Diesel price data of GTZ

# PV+ Storage versus Diesel Generators



assumptions: 2.0...3.0 €/Wp Capex, 6.4% WACC, 25 years lifetime, 75% performance ratio, redox-flow storage, 150 \$/kW and 150 \$/kWh Capex, 73% full cycle storage, 50% direct PV power supply and 50% storage, 150% of annual mean day storage size, 1.4 \$/€, Diesel price data of GTZ

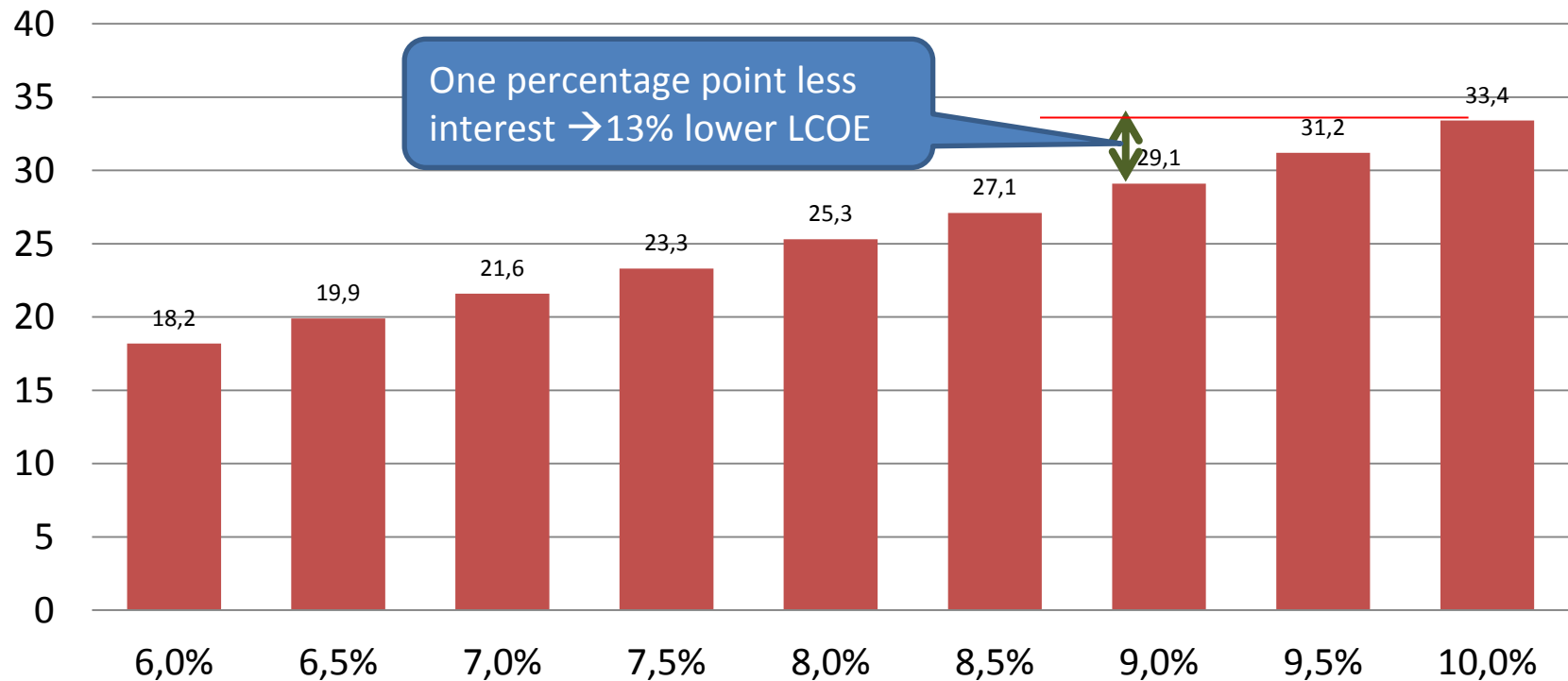


# Growing opportunity: Captive Power Generation in India

- Wind power market mainly driven by captive power for manufacturing industries (70% of customers in 2008)
- 30% of industrial consumption: in-house power plants
- Example: factories in a central Indian city (2010)
  - Highly dynamic economic development
  - 12-14h power cuts per day unscheduled for longer periods
  - Electricity tariff: 6 Rp/kWh (→ 8)
  - Cost of back-up diesel power 9 Rp/kWh (→ 11)  
(10-12h/day in process industries)
  - High indirect costs and efficiency losses due to power cuts
  - Many factories working at night for avoiding power cuts
- High reliability of sunshine during most of the year

# Strong influence of capital costs → important to keep risks low

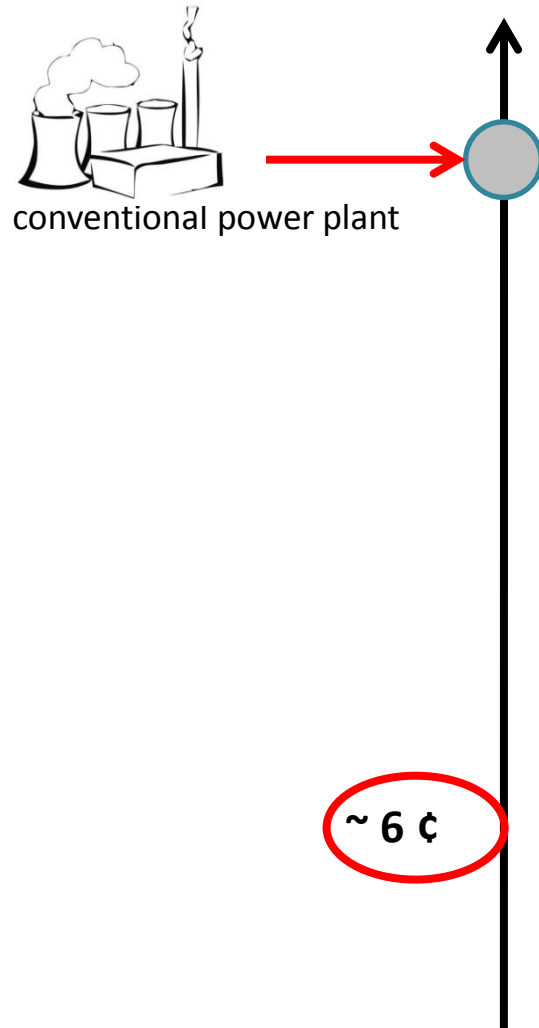
Levelised Cost of Electricity (LCoE, €/kWh) depending on the Weighted Average Cost of Capital (WACC, %)



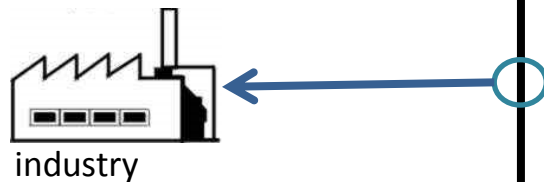
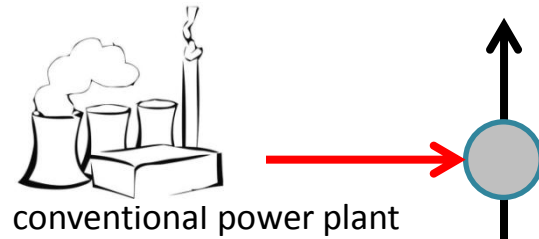
Example for a PV plant costing 3,43 USD/Wp

**PV ENFORCES TRANSFORMATION  
OF THE POWER BUSINESS**

# Photovoltaics is a modular technology: competing on the retail side



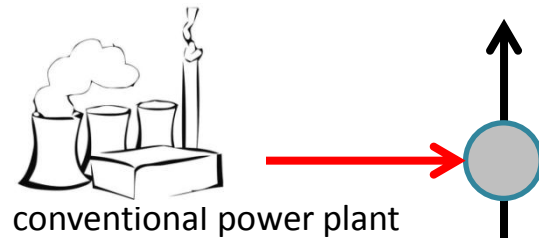
# Photovoltaics is a modular technology: competing on the retail side



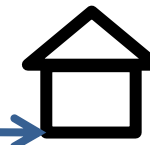
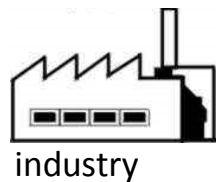
~ 6 ¢

Wholesale  
strongly varying prices

# Photovoltaics is a modular technology: competing on the retail side



50% of power consumption:  
households, commerce,  
services



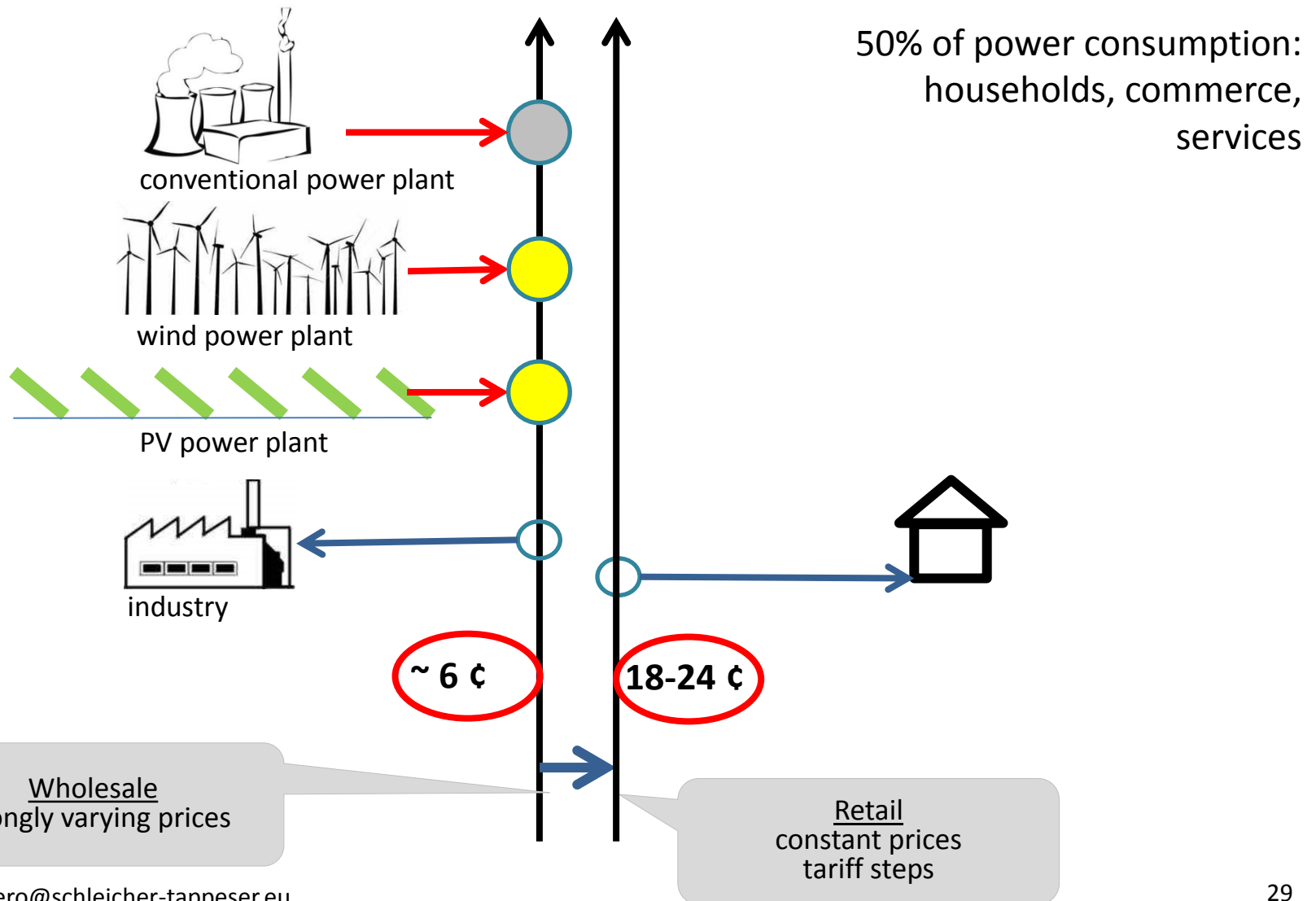
~ 6 ¢

18-24 ¢

Wholesale  
strongly varying prices

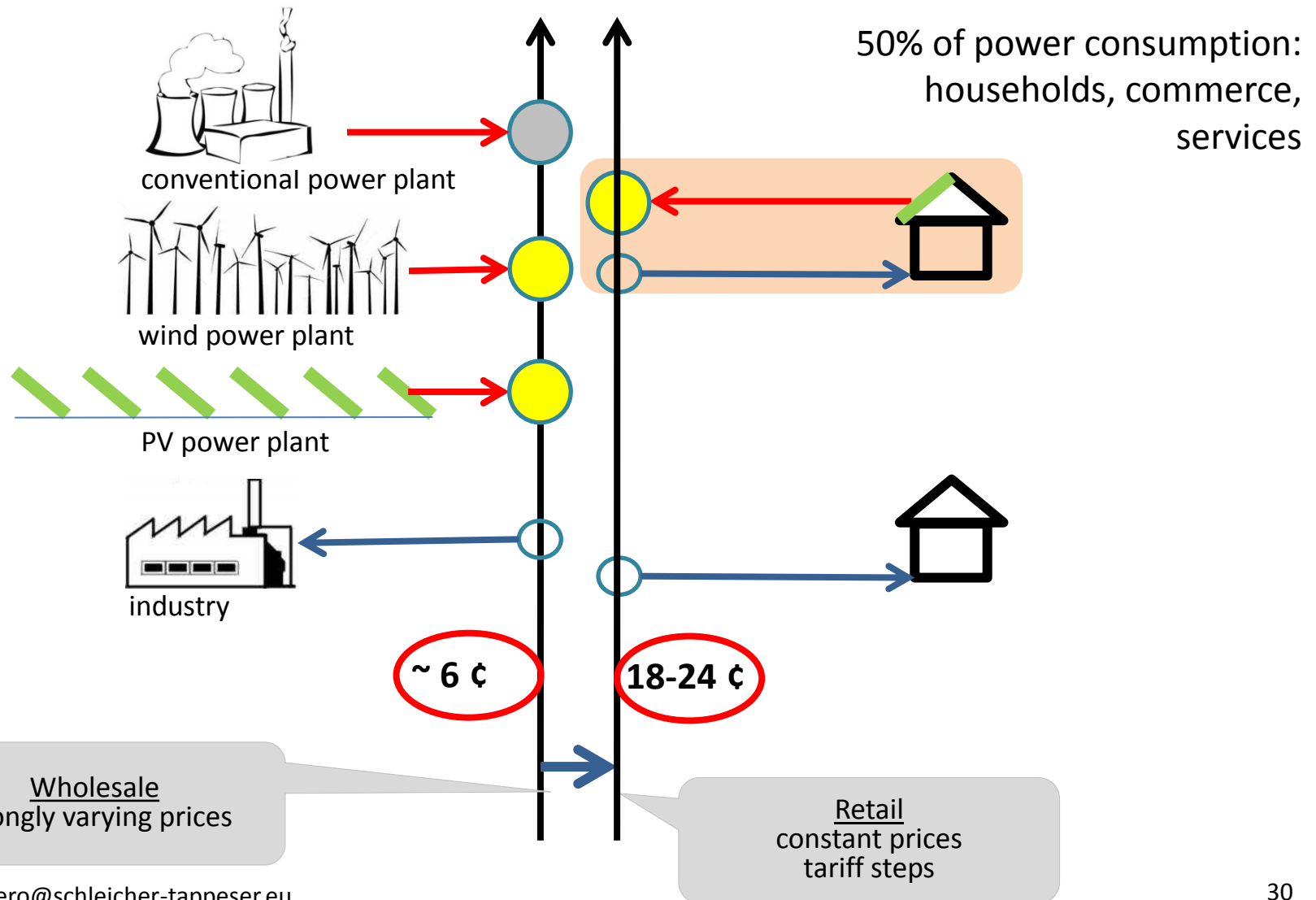
Retail  
constant prices  
tariff steps

# Photovoltaics is a modular technology: competing on the retail side

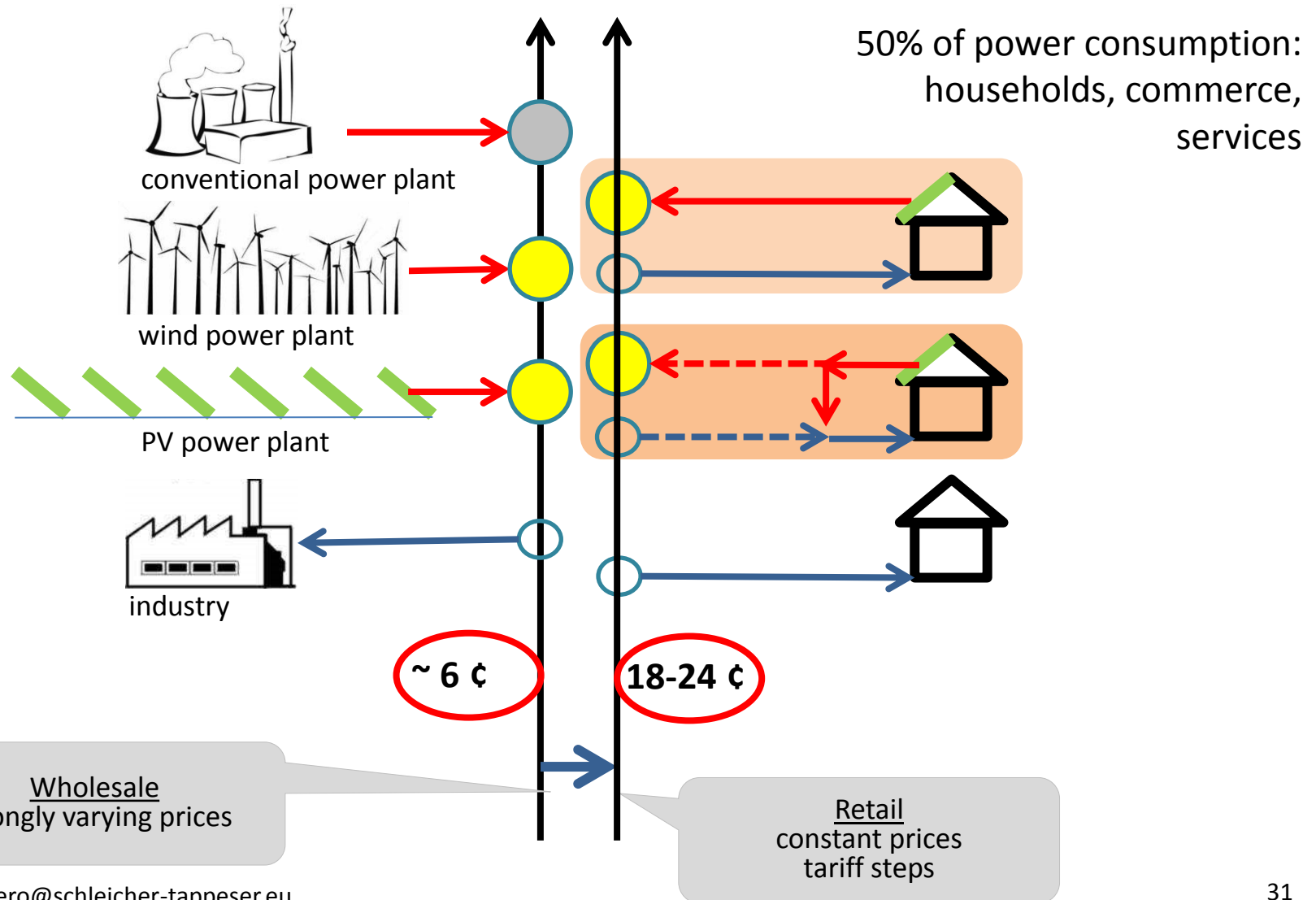




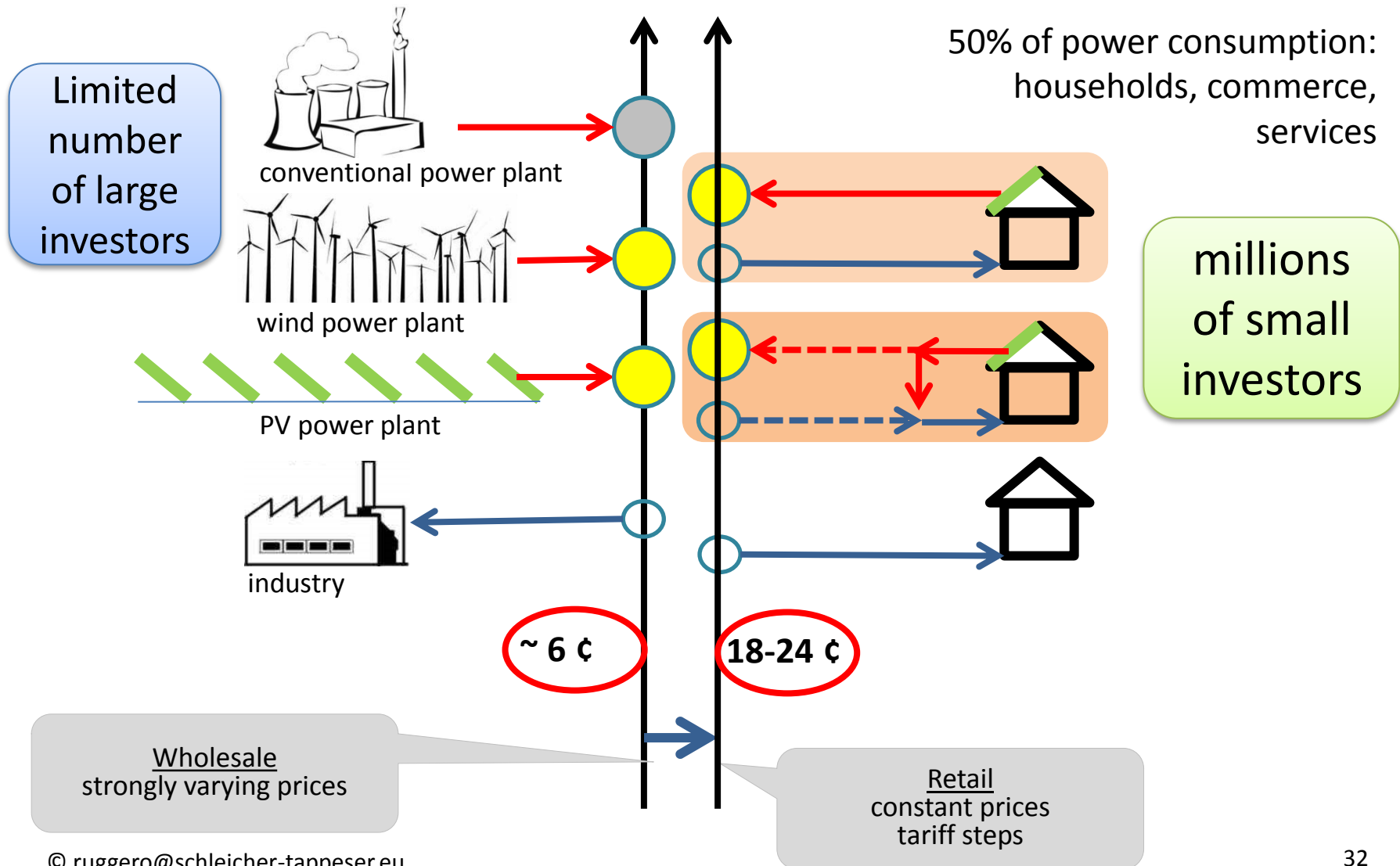
# Photovoltaics is a modular technology: competing on the retail side



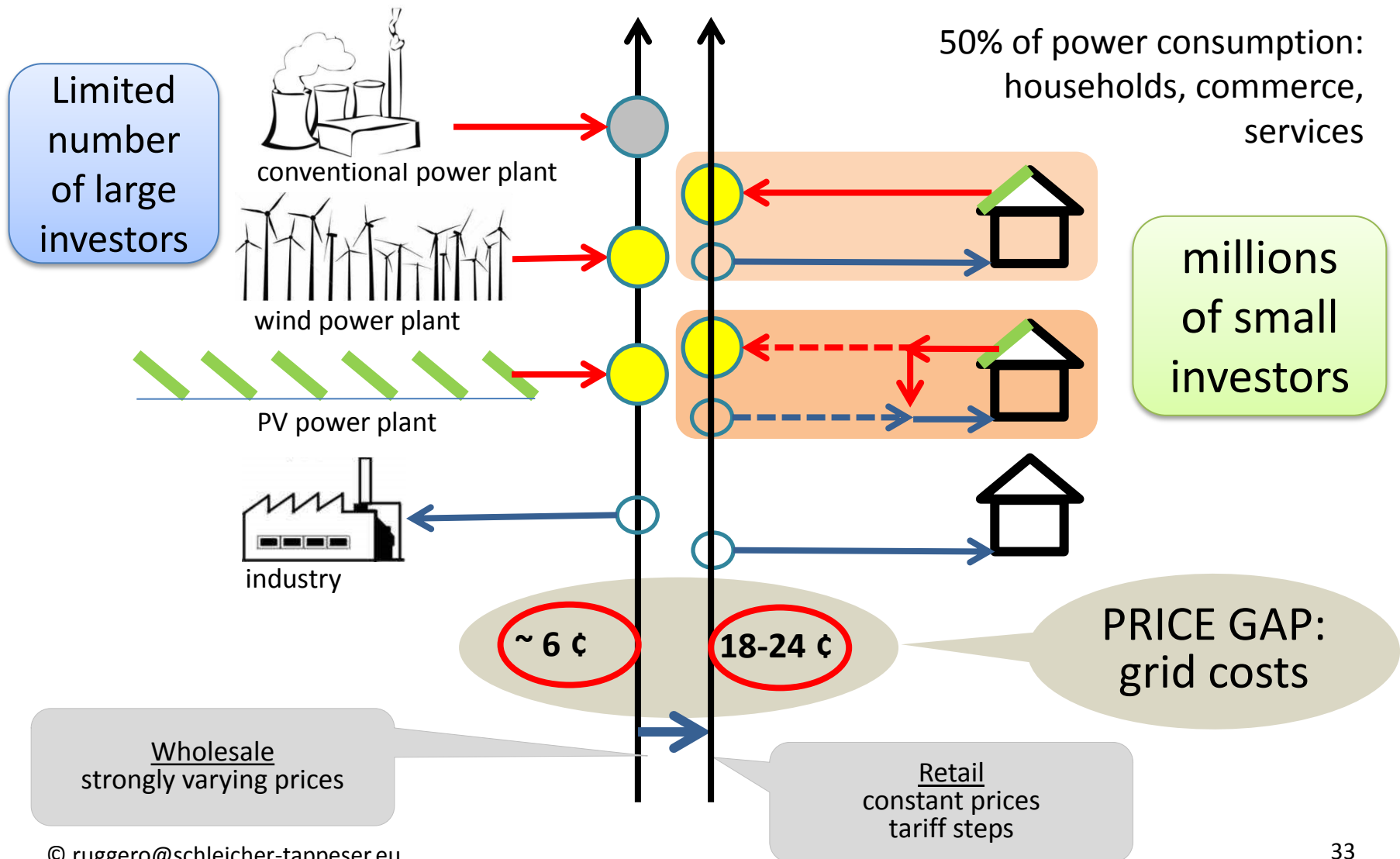
# Photovoltaics is a modular technology: competing on the retail side



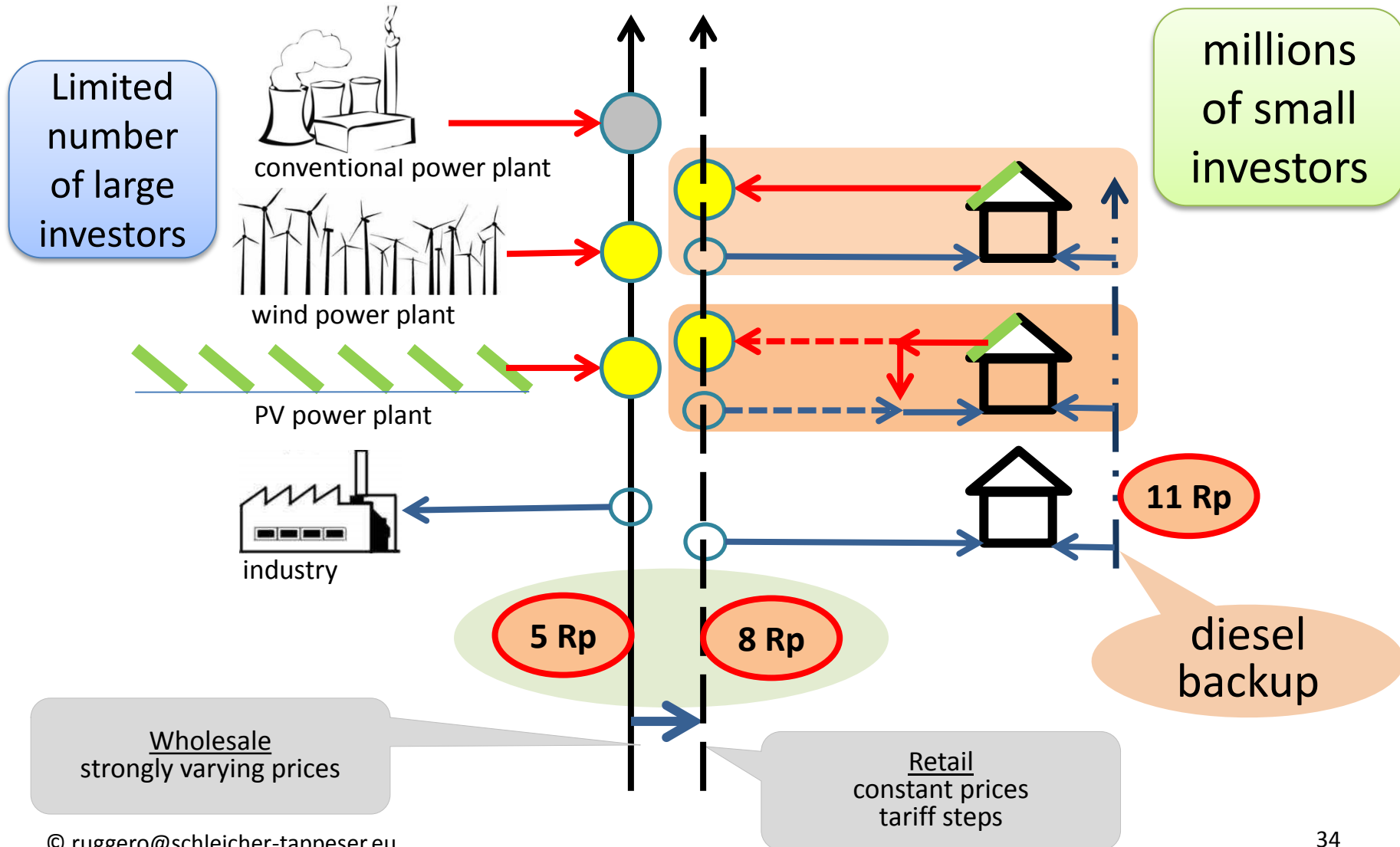
# Photovoltaics is a modular technology: competing on the retail side



# Photovoltaics is a modular technology: competing on the retail side



# India: Photovoltaics in weak grids competing against diesel backup



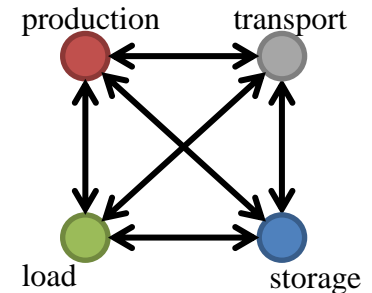
# Increasing the share of own consumption → dealing with fluctuation locally

- Load management
  - Temporal shift of operation
  - Thermal storage in heating and cooling applications
  - Storage of compressed air for mechanical applications
  - Combination of different users
- Additional, non time-critical loads
  - Loading electrical vehicles
  - Heat pumps: substitution of other kinds of heat production
  - Production of synth. methane or hydrogen (larger plants)
- Storage of electricity
  - Batteries
  - Flywheels

- Innovation wave in Energy management
- Flexibility of the user system increases

# Captive power production can facilitate the system change and stabilise grids...


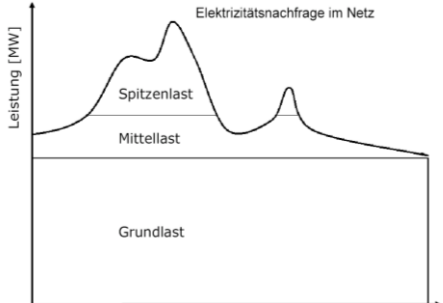

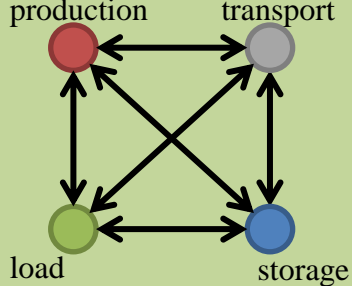
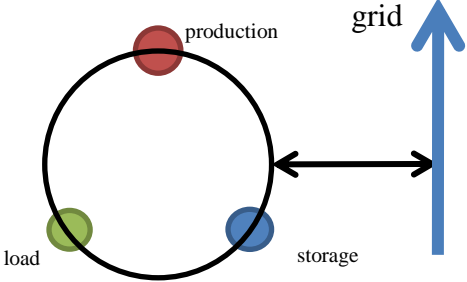
- The critical challenge for the whole system:  
fluctuating power supply  
with sun and wind



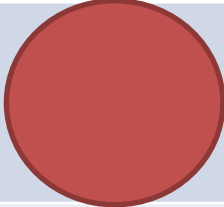

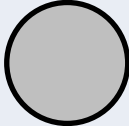
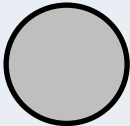



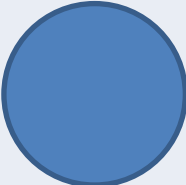
- Captive power production brings flexibility
- Captive power production can
  - unburden the grids
  - contribute to load management
  - contribute to security of supply
  - strengthen competition
- For this to happen, frame conditions must set appropriate incentives



# ... but this implies a change of the control logic of the electricity system

<p><b>Traditional</b></p> <p>Large power plants fossil and nuclear</p> 	<ul style="list-style-type: none"> <li>• Production follows demand: base / middle / peak load</li> <li>• Load management only with large consumers</li> <li>• Central control</li> </ul>	
<p><b>Supply 100% REN</b></p> <p>Integrated optimisation of the whole system</p> 	<ul style="list-style-type: none"> <li>• Fluctuating production with wind and sun dominates</li> <li>• Load management, storage</li> <li>• Complexity requires optimisation on several levels</li> </ul>	
<p><b>Captive power production</b></p> <p>Optimisation on the consumption level</p>	<ul style="list-style-type: none"> <li>• Optimisation subsystem</li> <li>• Partial buffering of fluctuations at the local level</li> <li>• Facilitation of optimisation at higher levels</li> </ul>	

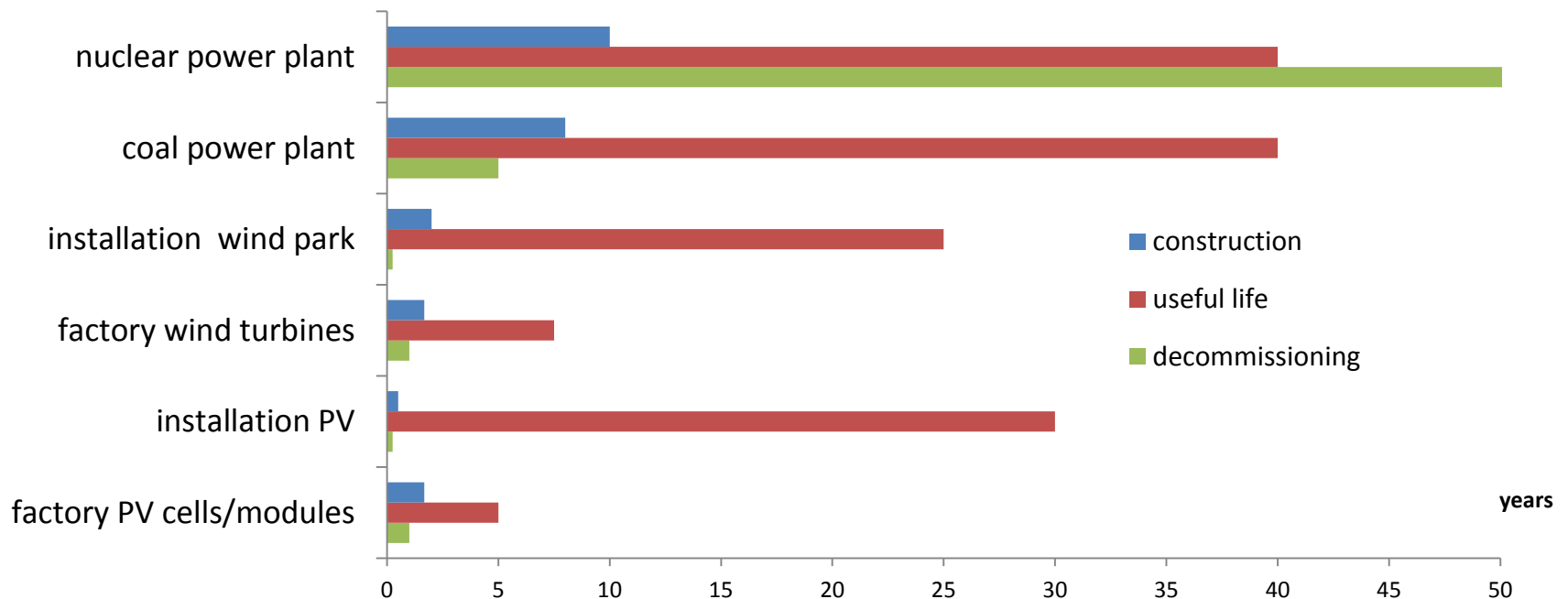
# Approaches for matching production and consumption of electricity

	conventional approach central power plants	future approach ? fluctuating renewables
<b>Production management</b>	central management 	only in extreme cases, leads to losses 
<b>Spatial compensation over grids</b>	central approach: predictable average loads 	long distances: weather variations less important 
<b>Demand side management</b>	widely abandoned, nearly no incentives 	at all levels huge innovation potential 
<b>Storage</b>	Central pump storage for buffering baseload nuclear 	at all levels high innovation potential 

# Unfamiliar to energy business: 4 to 10 times shorter innovation cycles

- More rapid build-up of capacities
- More rapid decrease of costs
- More rapid transformation of the electricity sector

Dramatic acceleration compared to traditional energy technologies



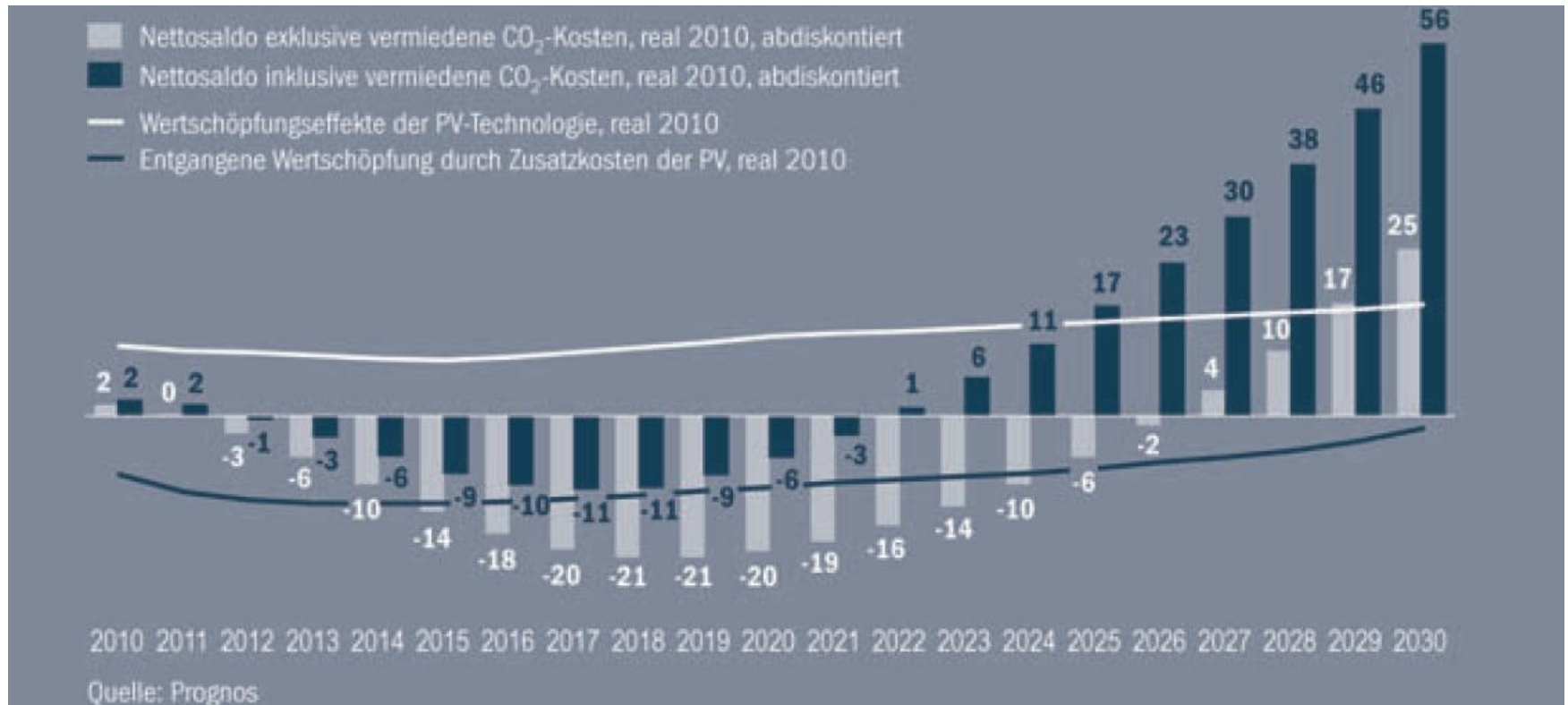
# **ECONOMIC IMPACTS**

# Main economic advantages for the society

- No fuel imports
- High value added at the regional level: employment, profits, taxes
- Several value-added steps with a broad variety of qualifications required
- Overall balance soon positive: start-up financing payed back rapidly
- High security of supply, avoidance of international conflicts
- No follow-up costs for future generations (e.g. climate damages, pollution, waste ...)

# Economic balance in Germany: despite expensive start phase positive before 2022

- Roland Berger / PROGLOS 2010 with very prudent assumptions:



- ATKearney 2010: positive balance already in 2012

# The value chain: smaller installations – more local content

- ↓ Research institutes
- ↓ Manufacturers of production plants
- ↓ Banks and financing companies
- ↓ Manufacturers
  - silicon
  - wafers, cells
  - modules
- ↓ Traders
- ↓ System integrators, EPC contractors
- ↓ craftsmen in the construction business
- operating company



smaller installations – more opportunities for local added value

# **THE BIG CHALLENGE: COPING WITH A TURBULENT TRANSFORMATION**



# The semiconductor revolution is reaching the power business – new strategies needed

- Renewables to take over: after market creation by politics, industrial dynamics and technology innovation now push for change
- semiconductor technologies transform power generation, energy management and the grids at unprecedented speed
- Distributed solar power generation will play an important role
- System competence will become most important at all levels, new players are entering the game
- New business models and adapted regulatory frameworks are urgently needed
- A collective international learning process is needed for managing the transition

# The most important CHALLENGES

- For the Industry:
  - To develop new knowledge and capacities in time
  - To cooperate internationally while creating local added value
  - To cooperate for reaching system competence finding innovative and strong partners
  - To develop new business models, e.g. for captive power generation
- For the utilities:
  - To integrate a large and increasing share of fluctuating electricity production
  - To strive for an integrated management of energy production and consumption
  - To develop new business models, cooperating with partners at different levels
- For government and administration
  - To develop a vision for the future of the energy system
  - To create stable investment conditions, and ensure steady market growth for a new renewable energy industry by transparently adapting a few key parameters and reducing subsidies for conventional energies
  - To support the transformation of the control logic of the electricity system developing a transparent multi-level governance and market system



Federal Ministry  
of Economics  
and Technology



Indo-German Chamber of Commerce  
Deutsch-Indische Handelskammer  
Mumbai · Delhi · Kolkata · Chennai  
Bangalore · Pune · Düsseldorf

Energy

Thank you for your interest

[www.schleicher-tappeser.eu](http://www.schleicher-tappeser.eu)



sustainable  
strategies  
ruggiero schleicher-tappeser